

Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West Route 2 Box 7735 Roosevelt, UT 84066

Ph. (435) 722-1325 Fax: (435) 722-1321 www.bry.com

December 13, 2006

State of Utah Department Of Natural Resources Division of Oil, Gas, and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules

R649-3-3 Exception to Location and Siting of Wells.

Federal No. 16-5-65

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Ashley National Forest. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal.

As shown on the attached staking plat, the proposed location for the Federal No. 16-5-65 falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. The staked footages represent the closest accessible location to the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of the adjacent SW/4 SE/4 of Section 5.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

Sincerely,

Shelley E. Crozier

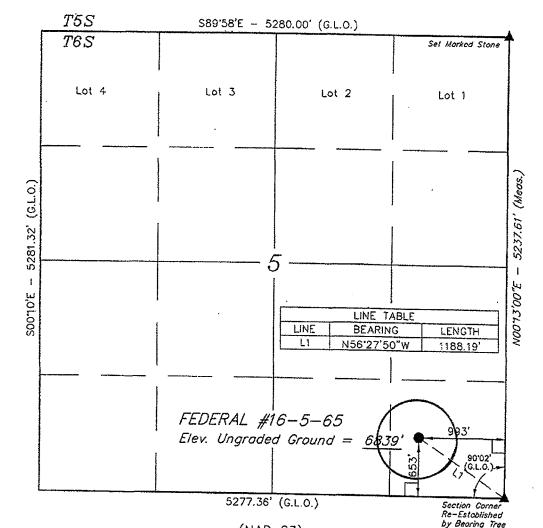
Regulatory & Permitting Assistant

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DIV. OF OIL, GAS & MINING

enclosures

T6S, R5W, U.S.B.&M.



LEGEND:

__ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39.59.00.37" (39.983436) LONGITUDE = 110.27.56.14" (110.465594)

(NAD 27)

LATITUDE = 39.59'00.51" (39.983475)

LONGITUDE = 110°27'53.59" (110.464886)

BERRY PETROLEUM COMPANY

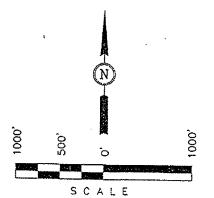
Well location, FEDERAL #16-5-65, located as shown in the SE 1/4 SE 1/4 of Section 5, T6S, R5W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



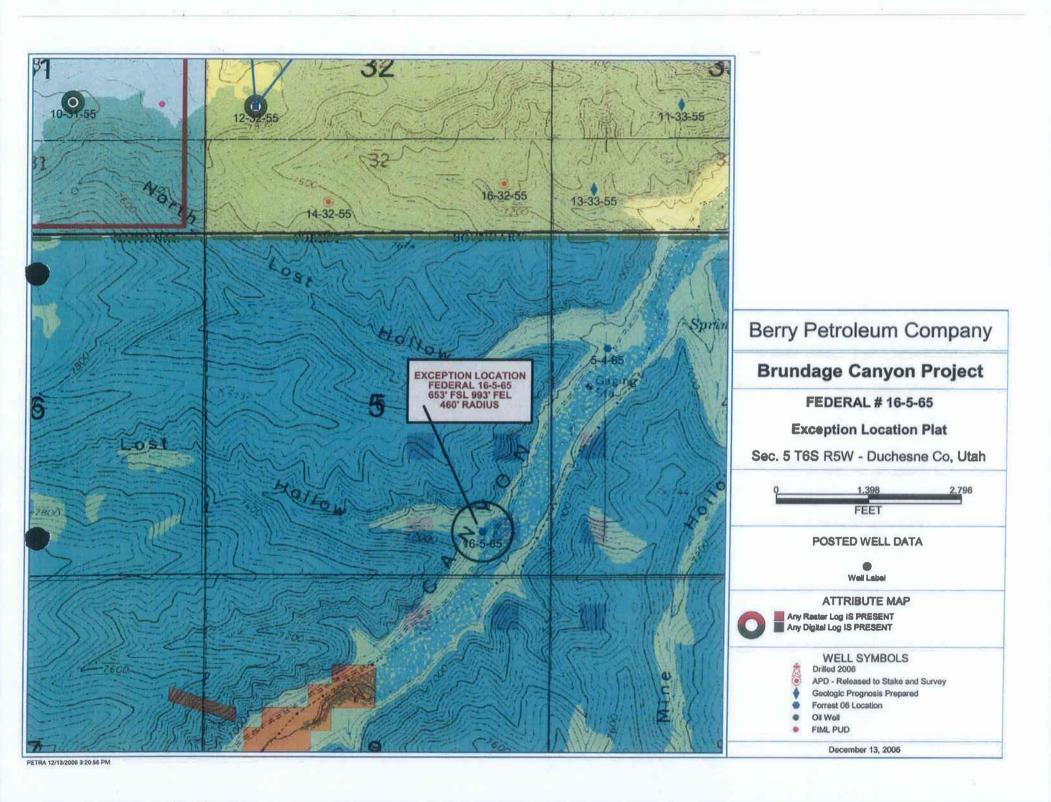
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDERWOOD SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 181319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

	,		
SCALE 1" = 1000'		DATE SURVEYED: 02-20-06	DATE DRAWN: 03-15-06
PARTY B.H. J.T.	D.R.B.	REFERENCES G.L.O. PLA	AT.
WEATHER COOL		FILE BERRY PETROL	EUM COMPANY



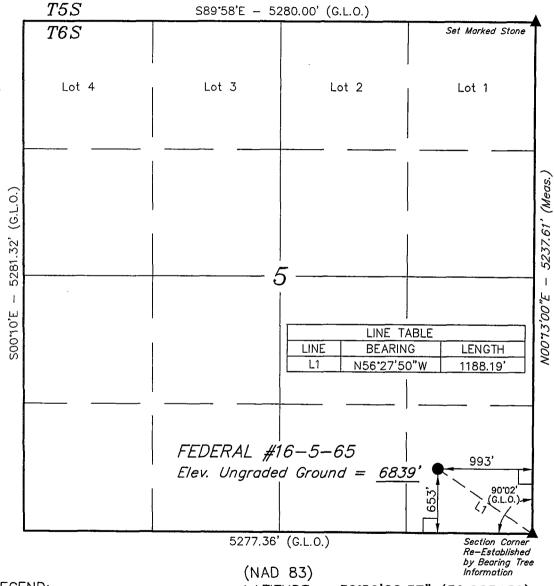


DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT
(highlight changes)

	APPLICATION FOR PERMIT TO DRILL									5. MINERAL LEASE NO: UTU-77327	6. SURFACE: FOREST
1A. TYPE OF WO	PRK:	DRILL	7 REE	NTER [7	DEEPEN	П			7. IF INDIAN, ALLOTTEE OR	
B. TYPE OF WE	TYPE OF WELL: OIL ✓ GAS OTHER SINGLE ZONE ✓ MULTIPLE ZONE ■ 8. UNIT OF CA AGREEMENT NAME:										
	NAME OF OPERATOR: 9. WELL NAME and NUMBER:										
	ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Under Street										
RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066 (435)722-1325 BRUND								ECANYON			
4. LOCATION O	F WELL (FOOTA	545b	97X	4425	583	32Y 3	39.98.	3355		 QTR/QTR, SECTION, TOW MERIDIAN: 	/NSHIP, RANGE,
AT SURFACE	- 110.464803							(SE/	•		
AT PROPOSI	39.983475 LAT AT PROPOSED PRODUCING ZONE: SAME AS ABOVE 110.464886 LONG							SEC. 5, T.6 U.S.B			
14. DISTANCE IN	MILES AND DIR	RECTION FROM N	IEAREST TOWN	OR POST OFF	FICE:					12. COUNTY:	13. STATE:
		OM MYTON								DUCHESNE	UTAH
15. DISTANCE TO	O NEAREST PRO	OPERTY OR LEAS	SE LINE (FEET)		1	6. NUMBER OF A	CRES IN LEASE:		17. NU	MBER OF ACRES ASSIGNED	TO THIS WELL:
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	R) ON THIS LEAS		MPLETED, OR		1	9. PROPOSED DE	EPTH:		20. BO	ND DESCRIPTION:	
N/A 21. ELEVATIONS	(SHOW WHETH	FR DE RT GR	ETC)·		-	484	I5' E DATE WORK WILL	CTADT.		RLB0005651	
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24.		,		PROP	OSEE			ING PROGRAM	1	AFFICAMIATEL	.1 ODAIS
SIZE OF HOLE	CASING	SIZE, GRADE, AI	ND WEIGHT PER	FOOT	SE	TTING DEPTH		CEMENT TYPE, QI	JANTITY,	YIELD, AND SLURRY WEIGH	
12 1/4	8 5/8	J-55 ST&	C or LT&C	24#		300'	TYPE III + ADDI	TIVES	135 S	X 1.17 CF/SK	15.8 PPG
7 7/8	5 1/2	J-55 L	.T&C 1	15.5#		3000'	PREMIUM LITE		188 s	x 3.43 CF/SK	11.0 PPG
	<u></u>		 			TD	Poz (Fly Ash):	Class G Cmt + ADD	320 s	1.27 CF/SK	14.3 PPG
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					<u> </u>		NOTE: ACTUA	AL VOLUMES PUMPE	D WILL	BE CALIPER HOLE VO	LUME+20% EXCESS
25.					<u>. </u>	ATTA	CHMENTS				
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T6S, R5W, U.S.B.&M.



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BERRY PETROLEUM COMPANY

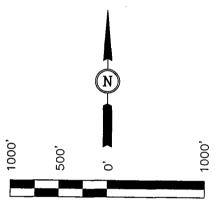
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WEATHER COOL		FILE BERRY PETROL	EUM COMPANY

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Federal 16-5-65 SE 1/4, SE 1/4, 653' FSL 993' FEL, Section 5, T. 6 S., R. 5 W., U.S.B.&M. Lease USA UTU-77327 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Lavello Permitting and Regulatory Assistant

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

435-722-1325 435-823-1865

BERRY PETROLEUM COMPANY

Federal 16-5-65

Surface location SE 1/4, SE 1/4, 653' FSL 993' FEL, Section 5, T. 6 S., R. 5 W., U.S.B.&M. Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth
Uinta	surface
Green River	305'
Green River Upper Marker	950'
Mahogany	1,488
Tgr3 Marker	2,479
Douglas Creek	3,228'
*Black Shale	3,818'
*Castle Peak	4,123
Uteland Butte Ls.	4,535
Wasatch	4,743
TD	4,845
Base of Moderately Saline	
Water (less than 10,000 ppm)	4,010'

*PROSPECTIVE PAY

3 Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>2M</u> system when the well is drilled to the base of the Uteland Butte Limestone formation, and individual components shall be operable as designed. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

All required BOP tests and/or drills shall be recorded in the IADC report.

The anticipated bottom hole pressure will be less than 3,000 psi.

4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight	
Surface Production	300' 4845'	12 ¼" 7-7/8"	8 -5/8" 5 ½"	J-55 J-55	ST&C or LT&C LT&C	24# 15.5#	
Surface		Fill	Type & Amount	t			
0'-300'	300'		additives or a sign of 15.8 ppg and minimum 24 hr	milar slur approxin compress	lass "G" (Type III) rry with a minimum nate yield of 1.17 c sive strength = 500 ed to surface and to	n weight f/sk, psi	
Production with lost	circulatio	on	Type & Amount	t			
0'-3,000' 3,000'-TD	11.0	ppg) ppg	lbs/sack Static F Potassium Chlor Lbs/sack Kol Se Bentonite + 0.59 201.6% Fresh W Tail: +/- 213 sa	Free + 3 ll ride + 0.2 ral + 0.00 % bwoc S Vater. cks Prem	nium Lite 11 Ceme bs/sack CSE + 3% 25 lbs/sack Cello Fl 22 gps FP-6L + 109 Sodium Metasilicat nium Lite 11 High s	bwow lake + 2 6 bwoc e +	
			0.05 lbs/sack Static Free + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92% Fresh Water				
Production without	lost circ	ulation Type	& Amount				
0'- 3,000' 3,000'- TD		ppg ppg	lbs/sack Static I Potassium Chlor Lbs/sack Kol Se Bentonite + 0.59 201.6% Fresh W Tail: +/-320 sacl	acks Premium Lite 11 Cement + 0.05 Free + 3 lbs/sack CSE + 3% bwow bride + 0.25 lbs/sack Cello Flake + 2 eal + 0.002 gps FP-6L + 10% bwoc % bwoc Sodium Metasilicate + Water cks (50:50) Poz (Fly Ash): t + 0.05 lbs/sack Static Free +			
			3% bwow Potas 0.25lbs/sack Cel	sium Chl llo Flake ite + 0.39	oride + 0.5% bwood + 0.002 gps FP-6L % bwoc Sodium M	EC-1 +	

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 20% excess.

Drilling Program
Duchesne County, Utah

5 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0'-300'	8.3-8.6	27-40	NC	Spud Mud or air
300'-TD	8.6-8.9	27-40	NC	KCL Water

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

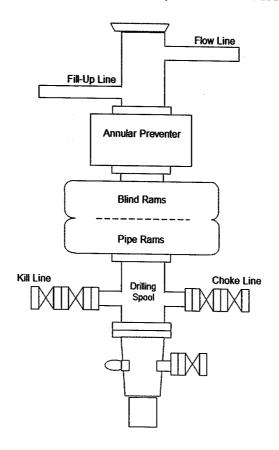
Completion Days:

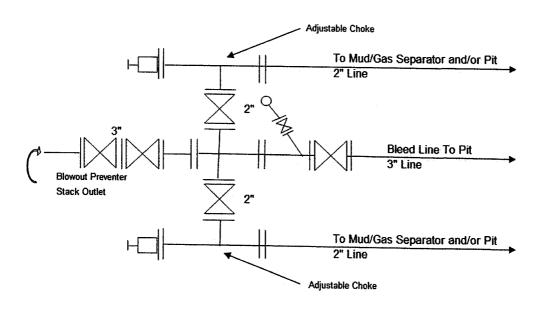
Upon approval of the APD.

Approximately 6 days.

Approximately 7 days.

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





BERRY PETROLEUM COMPANY Federal 16-5-65

Surface location SE 1/4, SE 1/4, 653' FSL 993' FEL, Section 5, T. 6 S., R. 5 W., U.S.B.&M. Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Federal 16-5-65 location, in Section 5-T6S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 19.6 miles along the Sowers Canyon Road to the Federal 5-4-65 access road, then travel approx. 1 mile. The Federal 16-5-65 location is 4000' past the 5-4-65 location on the North side of the Sowers Canyon Road.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

On National Forest Service (NFS) lands, access roads will conform to standards outlined in the BLM and Forest Service publication, <u>Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development</u> "Gold Book" 4th Edition, 2006.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

New access roads will be crowned (2 to 3%), ditched, and constructed with a running surface of 22 feet and a maximum disturbed width of 35 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and shall be allowed to dry completely.

The disturbed width needed may be wider than 35 feet to accommodate larger equipment where deep cuts are required for road construction; intersections or sharp curves occur; or, as proposed by the operator. Approval will be required from the Forest Supervisor, Vernal, Utah (FS).

Appropriate water control structures will be installed to control erosion.

Unless otherwise specified, the following specifications will apply:

The road grade in the Project Area will be 10% or less, wherever possible. The 10% grade would only be exceeded in areas where physical terrain or unusual circumstances require it.

Turn-out areas will not be constructed unless they were deemed necessary for safety reasons.

Multi Point Surface Use & Operations Plan Duchesne County, Utah

There will be no major cuts and fills, culverts, or bridges. If it becomes necessary to install a culvert at some time after approval of the APD, the operator will submit a Sundry Notice requesting approval of the USFS Authorized Officer.

The access road will be centerline flagged during time of staking.

There will be no gates, cattle guards, fence cuts, or modifications to existing facilities without prior consent of the FS.

Surfacing material may be necessary, depending upon weather conditions.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. Best efforts will be made such that all drainage ditches and culverts will be kept clear and free flowing and will be maintained according to the original construction standards. The access road ROW will be kept free of trash during operations. All traffic will be confined to the approved running surface. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing, nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, the holes shall be filled in and detours around the holes avoided. When snow is removed from the road during the winter months, the snow should be pushed outside the borrow ditches, and the cutouts kept clear so that snowmelt will be channeled away from the road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold 150% of the capacity of the largest tank. The use of topsoil for the construction of dikes will not be allowed. A Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the BLM/VFO Authorized Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

Multi Point Surface Use & Operations Plan Duchesne County, Utah

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill cuttings will be contained in a closed loop system or a reserve pit and buried in the reserve pit or spread on location.

Drilling fluids, including salts and chemicals, will be contained in a closed loop system or a reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility. For wells completed from October 1 through April 30, any hydrocarbons in the pit shall be removed from May 1 to September 30 in accordance with 43 CFR 3162.7-1.

Unless specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Officer.

Multi Point Surface Use & Operations Plan Duchesne County, Utah

Drain tanks will be installed with a 3" sand or dirt pad underneath a 20 millimeter thick liner which will extend 12" over the top edges of the pit. There will be room around the outside walls of the tank for visual inspection. There will be an escape route for animals from the bottom of the pit to ground level.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, disposed of to the approved pit for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s).

The diagram describes rig orientation, parking areas, and access roads as well as the location of the following:

Multi Point Surface Use & Operations Plan Duchesne County, Utah

The reserve pit.

The stockpiled topsoil, which shall not be used for facility berms. All brush removed from the well pad during construction will be stockpiled with the topsoil.

The flare pit, which will be located downwind from the prevailing wind direction.

The access road.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

Standard steel posts shall be used between the corner braces, between the corner posts. Distance between any two posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan and these Standard Operating Procedures prior to construction activities.

Upon well completion, within 30 days the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

On lands administered by the Forest Service, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded and torn after the pit dries and prior to backfilling the reserve pit.

Multi Point Surface Use & Operations Plan Duchesne County, Utah

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Officer or the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done on the site specific APD.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

United States Forest Service

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Forest Service, BLM, or the appropriate County Extension Office. On NFS administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

Multi Point Surface Use & Operations Plan Duchesne County, Utah

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on National Forest Service-administered lands after the conclusion of drilling operations or at any other time without authorization by the NFS. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted only to approved travel routes.

Unless previously conducted, a class III archaeological survey will be conducted on all Forest Service lands. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

Within five working days, the Authorized Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

On surface administered by the NFS, all surface use will be conducted in accordance with the STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF THE DEPARTMENT OF AGRICULTURE, including:

If the surface is owned by another entity (FEE OWNER) and the mineral rights are owned by the BLM, a right-of-way will be obtained from the other entity.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by the operator.

Multi Point Surface Use & Operations Plan Duchesne County, Utah

All roads constructed by the operator will have appropriate signs. Signs will be neat and of sound construction. The sign will state: (a) that the land is located within the Ashley National Forest boundary (b) the name of the Operator, (c) that firearms are prohibited, (d) only authorized personnel are permitted.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section; the section, township, and range).

13 Operator's Representative and Certification

A) Representative

NAME:

Shelley Crozier

Permittting and Regulatory Assistant

ADDRESS:

Berry Petroleum Company

4000 South 4028 West Rt. 2 Box 7735

Roosevelt, UT 84066

PHONE:

435-725-1875 or 435-823-1865

EMAIL:

sec@bry.com

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders and any applicable Notice to Lessees.

The operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

Shelley Crozier

Permitting and Regulatory Assistant

Berry Petroleum Company

1/08/2007

Jost Cuc -

Proposal No: 179967136A

Berry Petroleum Co FEDERAL 16-5-65

5-6S-5W Duchesne County, Utah November 16, 2006

Cement Recommendation

Prepared for: Tim McDonald Berry Petroleum Co.

Prepared by:
SUSANA HERRERA-MCKENZIE
Technical Support Coordinator
Denver, Colorado
Bus Phone: 303-832-3722



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Service Point:

Vernal

Bus Phone:

(435) 781-2294

Fax:

(435) 789-4530

Service Representatives:

Darrin Bailey Senior Sales Rep

Vernal, Utah

Bus Phone:

(435) 781-2294

Mobile:

(435) 828-4104

Operator Name: Berry Petroleum Well Name:

FEDERAL 16-5-65

Job Description: Cement 5-1/2 inch Production Casing

Date:

November 16, 2006



Proposal No: 179967136A

JOB AT A GLANCE

Depth (TVD) 4.845 ft

Depth (MD) 4,845 ft

Hole Size 7.875 in

Casing Size/Weight: 5 1/2 in, 15.5 lbs/ft

Pump Via 5 1/2" O.D. (4.950" .I.D) 15.5

Total Mix Water Required 5,999 gals

Pre-Flush

Fresh Water 10 bbls **Density** 8.3 ppg

Spacer

KCI Water 10 bbls **Density** 8.4 ppg

Spacer

Fresh Water 20 bbls **Density** 8.3 ppg

Lead Slurry

Premium Lite II 188 sacks **Density** 11.0 ppg Yield 3.43 cf/sack

Tail Slurry

Premium Lite II HS+ additives 213 sacks **Density** 13.0 ppg Yield 1.91 cf/sack

Displacement

Fresh Water 114 bbls **Density** 8.3 ppg

Well Name:

Operator Name: Berry Petroleum

FEDERAL 16-5-65

Job Description: Cement 5-1/2 inch Production Casing

Date:

November 16, 2006



Proposal No: 179967136A

WELL DATA

ANNULAR GEOMETRY

ANNULAR IID. (in)	DEP!	TH(ft). TRUE VERTIGAL
8.097 CASING	342	342
7.875 HOLE	4,845	4,845

SUSPENDED PIPES

DIAMETE O:D.	iR (in)	WEIGHT (Ibs/ft)	DEP	IH(ft) TRUE VERTICAL
5.500	4.950	15.5	4,845	4,845

Float Collar set @

4,805 ft

Mud Density

8.40 ppg

Mud Type

Water Based

Est. Static Temp.

131 ° F

Est. Circ. Temp.

106 ° F

VOLUME CALCULATIONS

342 ft	x	0.1926 cf/ft	والمانيين	0.0/		050 (
342 IL	X	U. 1920 CI/IL	with	0 % excess	=	65.9 cf
2,658 ft	х	0.1733 cf/ft	with	25 % excess	=	575.6 cf
1,845 ft	X	0.1733 cf/ft	with	25 % excess	=	400.9 cf
40 ft	X	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)

TOTAL SLURRY VOLUME =

1047.8 cf

187 bbls

Confirm well data with customer representative prior to pumping.

Well Name:

Operator Name: Berry Petroleum FEDERAL 16-5-65

Job Description: Cement 5-1/2 inch Production Casing

Date:

November 16, 2006



Proposal No: 179967136A

FLUID'SPECIFICATIONS

Pre-Flush

10.0 bbls Fresh Water @ 8.34 ppg

Spacer

10.0 bbls KCl Water @ 8.4 ppg

Spacer

20.0 bbls Fresh Water @ 8.34 ppg

VOLUME	VOLUME

FLUID	CU-FT	F/	ACTOR	AMOUNT AND TYPE OF CEMENT
Lead Slurry	642	1	3.4	= 188 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
Tail Slurry	406	1	1.9	= 213 sacks Premium Lite II High Strength + 0.05 lbs/sack Static Free + 0.4% bwoc R-3 + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 +

Displacement

114.4 bbls Fresh Water @ 8.34 ppg

92% Fresh Water

CEMENT PROPERTIES

SLURRY NO. 1	SLURRY NO. 2
11.00	13.00
3.43	1.91
21.03	9.60
21.03	9.60
4:30	4:41
	1700
	2000
	11.00 3.43 21.03 21.03

RHEOLOGIES

FLUID	 <u>TEMP</u>	600	<u>300</u>	_200	_100	6	3
Tail Slurry	 80 ° F		145		88	9	7

Slurry and the chemical loadings subject to change pending pre-job testing.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Report Printed on: NOV-16-06 01:36

Operator Name: Berry Petroleum Well Name:

FEDERAL 16-5-65

Date:

November 16, 2006



Proposal No: 179967136A

PRODUCT DESCRIPTIONS

BA-59

A free flowing powder which provides improved bonding and minimizes gas migration. Provides expansion properties and zero free water to cement slurries.

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high

strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

FL-63

A non-retarding, non-viscosifying fluid loss additive particularly suited for use with coil tubing and/or close tolerance liner cementing. FL-63 is effective from low to high temperatures. Concentrations of 0.2% to 1.0% BWOC are typical.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Premium Lite II High Strength

Premium Lite II High Strength is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

R-3

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.

Without aux



Proposal No: 179967137A

Berry Petroleum Co FEDERAL 16-5-65

5-6S-5W Duchesne County, Utah November 16, 2006

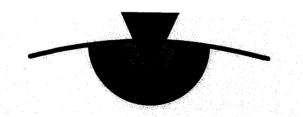
Cement Recommendation

Prepared for:

Tim McDonald Berry Petroleum Co.

Prepared by:

SUSANA HERRERA-MCKENZIE Technical Support Coordinator Denver, Colorado Bus Phone: 303-832-3722



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Service Point:

Vernal

Bus Phone:

(435) 781-2294

Fax:

(435) 789-4530

Service Representatives:

Darrin Bailey Senior Sales Rep Vernal, Utah

Bus Phone:

(435) 781-2294

Mobile:

(435) 828-4104

Operator Name: Berry Petrole Well Name:

FEDERAL 16-5-65

Job Description: Cement 5-1/2 inch Production Casing

Date:

November 16, 2006



Proposal No: 179967137A

JOB AT A GLANCE

Depth (TVD)

4,845 ft

Depth (MD)

4.845 ft

Hole Size

7.875 in

Casing Size/Weight:

5 1/2 in, 15.5 lbs/ft

Pump Via

5 1/2" O.D. (4.950" .I.D) 15.5

Total Mix Water Required

5,768 gals

Pre-Flush

Fresh Water

10 bbls

Density

8.3 ppg

Spacer

KCI Water

10 bbls

Density

8.4 ppg

Spacer

Fresh Water

20 bbls

Density

8.3 ppg

Lead Slurry

PL2+SF+3#CSE+3%KCL+0.25

188 sacks

Density

11.0 ppg

Yield

3.43 cf/sack

Tail Slurry

50:50:2+3%KCL+0.5%EC-

320 sacks

Density

14.3 ppg

Yield

1.27 cf/sack

Displacement

Fresh Water

114 bbls

Density

8.3 ppg

Operator Name: Berry Petrole Co Well Name: FEDERAL 16-5-65

Job Description: Cement 5-1/2 inch Production Casing

Date:

November 16, 2006



WELL DATA

ANNULAR GEOMETRY

(in) 8.097 CASING	MEASURED 1	TRUE VERTICAL
0.097 CASING	1 342	l 342 l
	• •	J 072

SUSPENDED PIPES

Ψ.υ.	I.D.	(ios/it)	MEASURED	TRUE VERTICAL
DIAMET O.D.	FER (in)	WEIGHT (lbs/ft)	Anton materials and the second	TH(ft)

Float Collar set @ 4,805 ft

Mud Density 8.40 ppg

Mud Type Water Based

Est. Static Temp. 131 ° F

Est. Circ. Temp. 106 ° F

VOLUME CALCULATIONS

TOTAL SLURRY VOLUME = 1046.4 cf

= 187 bbis

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petrole Well Name:

FEDERAL 16-5-65

Pre-Flush

Job Description: Cement 5-1/2 inch Production Casing

405

Date:

November 16, 2006



Proposal No: 179967137A

FLUID SPECIFICATIONS

Spacer	10.0 bbls KCl Water @ 8.4 ppg				
Spacer	20.0 bbls Fresh Water @ 8.34 ppg				
FLUID	VOLUME CU-FT	VOLUME FACTOR AMOUNT AND TYPE OF CEMENT			
Lead Slurry	642	 1 3.4 = 188 sacks Premium Lite II Cement + 0.05 lb Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Fl lbs/sack Kol Seal + 0.002 gps FP-6L + 10% Bentonite + 0.5% bwoc Sodium Metasilicate 201.6% Fresh Water 	ake + 2 bwoc		

Displacement

Tail Slurry

114.4 bbls Fresh Water @ 8.34 ppg

Fresh Water

= 320 sacks (50:50) Poz (Fly Ash):Class G Cement + 0.002 gps FP-6L + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 0.25 lbs/sack Cello Flake + 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 56.3%

10.0 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	14.30
Slurry Yield (cf/sack)	3.43	1.27
Amount of Mix Water (gps)	21.03	5.67
Amount of Mix Fluid (gps)	21.03	5.67
Estimated Pumping Time - 70 BC (HH:MM)	4:30	3:30
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		2300
72 hrs @ 144 ° F (psi)		2550

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.

Slurry volumes are based off of 25% excess with gauge hole.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name: Berry Petrole Well Name:

FEDERAL 16-5-65

Date:

November 16, 2006



Proposal No: 179967137A

PRODUCT DESCRIPTIONS

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive

strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

Class G Cement

Intended for use as a basic cement from surface to 8000 ft as manufactured, or can be used with accelerators and retarders to cover a wide range of well depths and temperatures.

EC-1

A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base cementing fluids.

Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

Operator Name: Berry Petrole We'll Name:

FEDERAL 16-5-65

Date:

November 16, 2006



Proposal No: 179967137A

PRODUCT DESCRIPTIONS (Continued)

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.



Forest Service

Ashley National Forest

Supervisor's Office 355 North Vernal Avenue Vernal, UT 84078

File Code: 1950/2820-2

Date: September 22, 2006

Chris Freeman Berry Petroleum 410 17th Street, Suite 1320 Denver, CO 80202

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

NUMBER:7006 0100 0004 0589 6026

Dear Mr. Freeman,

Enclosed is a copy of the Decision Notice and Finding of No Significant Impact (DN / FONSI) documenting my decision to approve the Surface Use Plan of Operations (SUPO) for 4 well pad locations, and up to 8 wells, that you proposed for exploratory oil and gas drilling. Also enclosed is a copy of our Summary of Public Comments from the Berry EA, with Forest Service Responses.

Berry Petroleum originally proposed drilling up to 29 exploratory oil and gas wells within the South Unit of the Ashley National Forest. However, the Ashley National Forest recently approved the Surface Use Plan of Operations (SUPO) for 21 of the proposed wells, via Statutory CE Category 1 of Section 390 of the Energy Policy Act of 2005.

This decision approves the Surface Use Plan of Operations (SUPO) for the remaining 8 proposed wells. Specifically, this decision includes approval for the construction of well pads 11-10-65, 6-11-65, 6-6-64, and 5-3-64, construction or upgrading of access routes to those pads, and drilling of vertical and directional wells from those pads, as described in the recent 2006 Berry EA. Should the proposed wells prove to be productive, this approval also includes installation of production facilities, and operation for as long as they remain productive and economically viable. As part of this decision, I am requiring all of the mitigation measures and design elements included within the original proposed action, or added to the proposed action during preparation of the 2006 Berry EA.

As the project proponent you have standing to appeal this decision under the appeal regulations at 36 CFR 251, subpart C. The appeal procedures are discussed in the Decision Notice.

If you have any questions or need additional information about this decision please contact Kevin Elliott (435) 781-5136 or David Herron (435)-781-5218.

Sincerely,

KEVIN B. ELLIOTT Forest Supervisor

cc: Mike T Elson, David A Herron, Sherry A Fountain, Peter A Kempenich





BERRY PETROLEUM COMPANY

FEDERAL #16-5-65 & 16-5D-65

LOCATED IN DUCHESNE COUNTY, UTAH **SECTION 5, T6S, R5W, U.S.B.&M.**



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

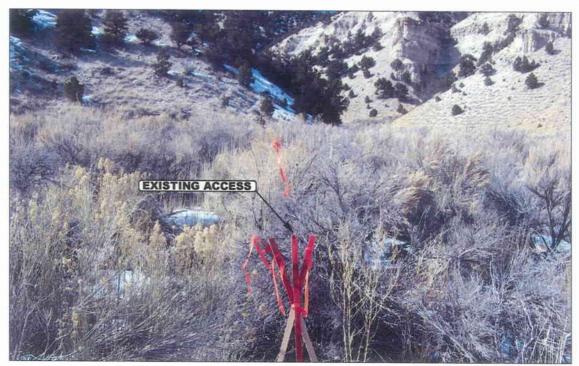


PHOTO: VIEW FROM BEGINNING OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY

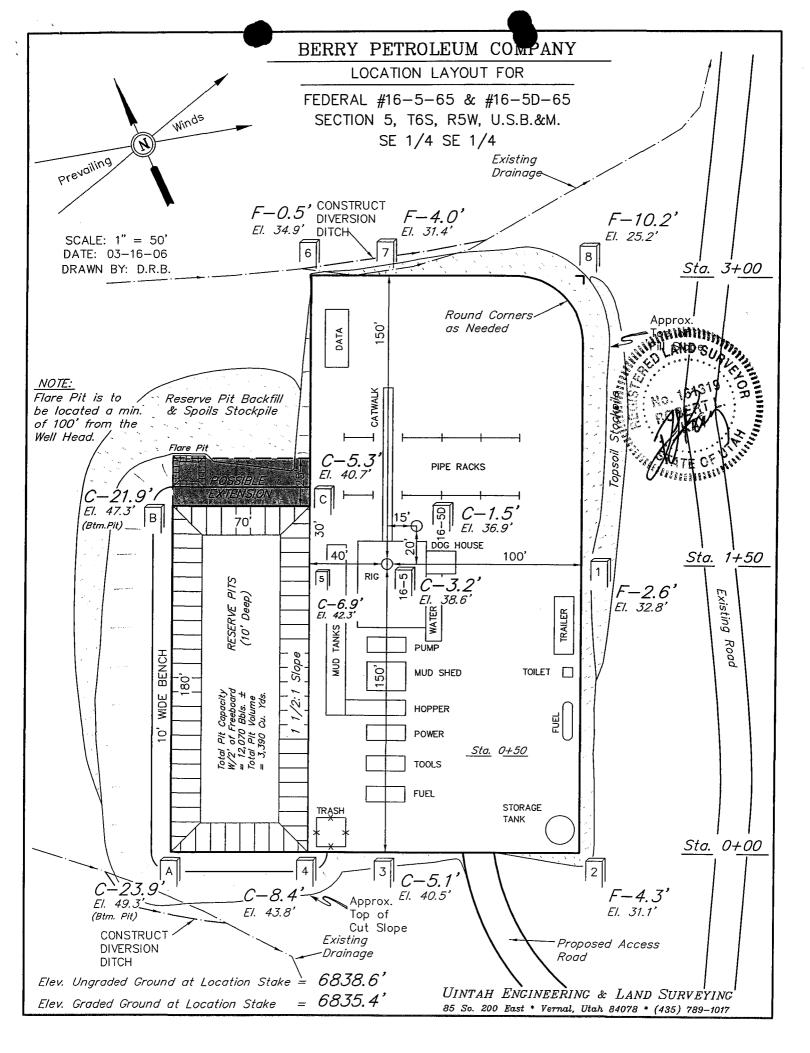


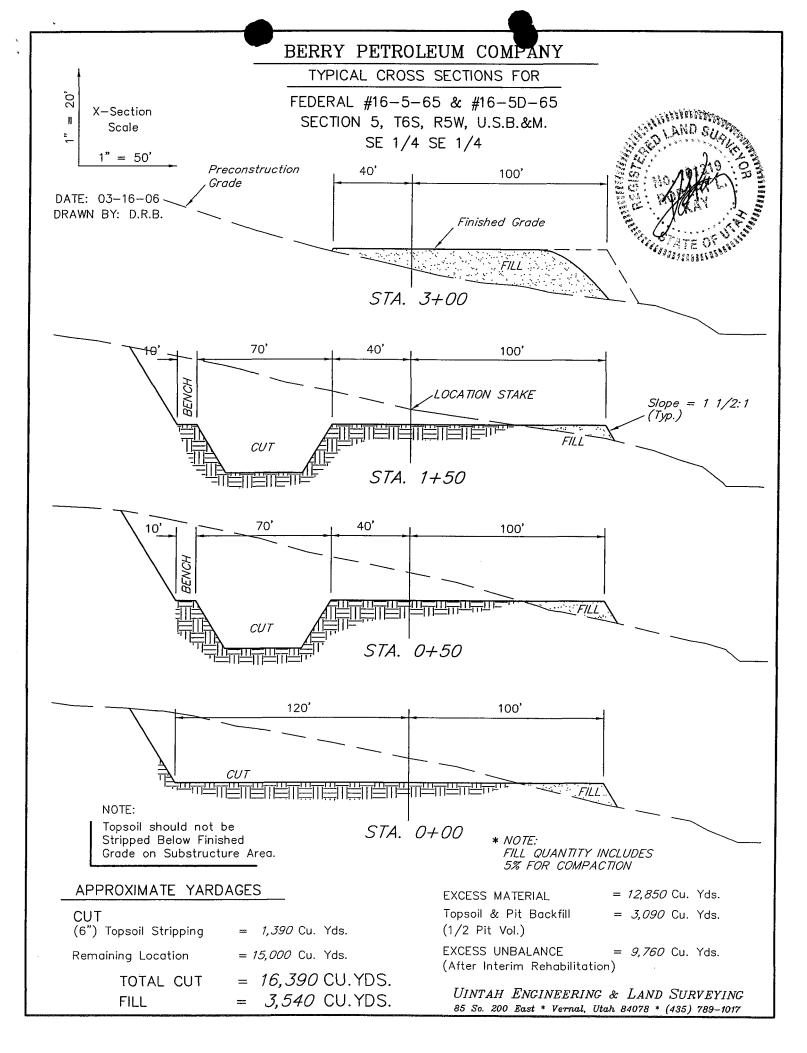
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

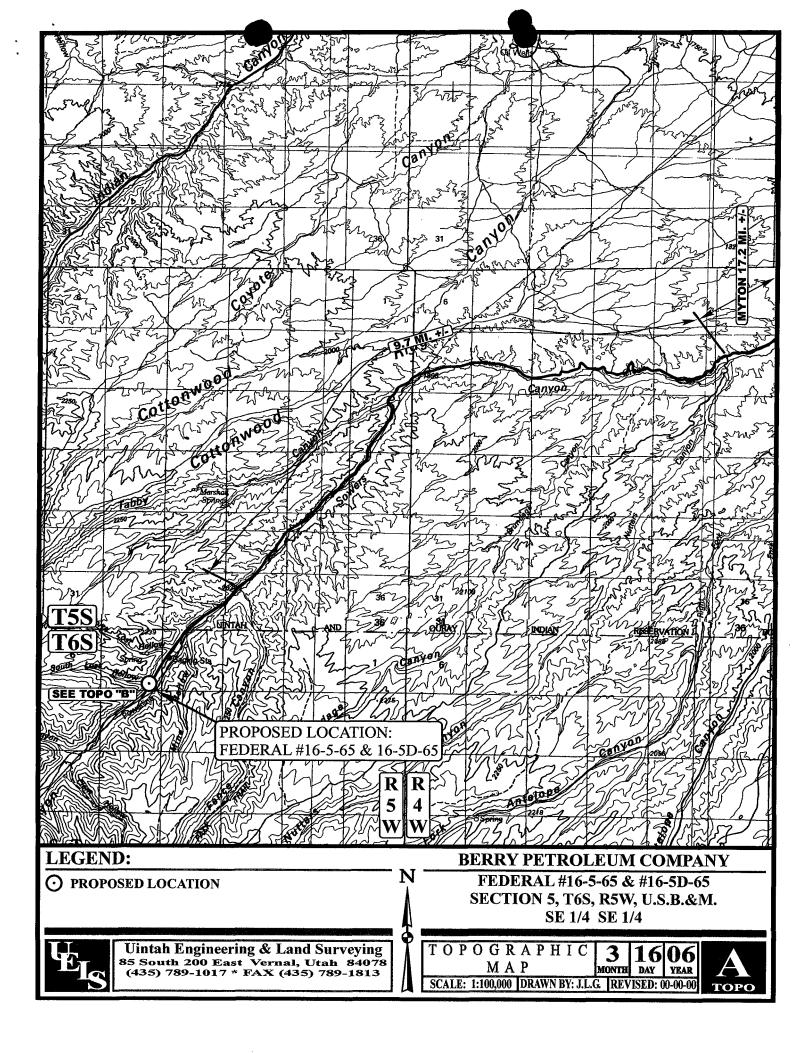
LOCATION PHOTOS

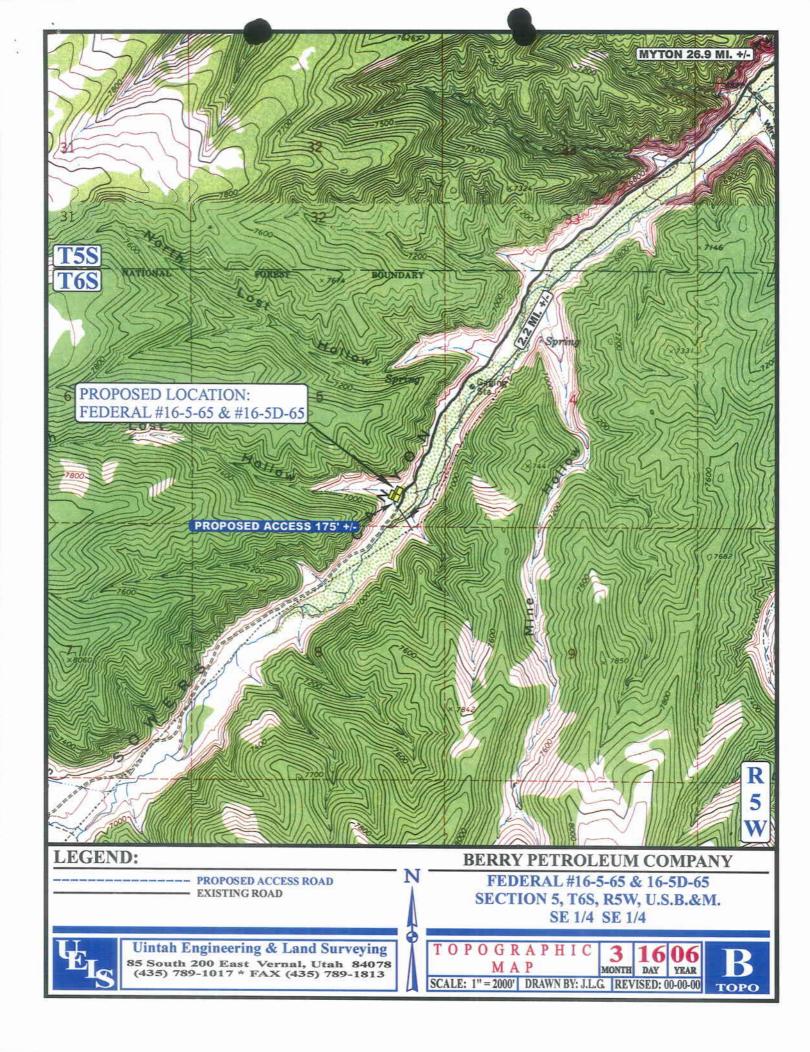
MONTH DAY YEAR TAKEN BY: B.H. | DRAWN BY: J.L.G. | REVISED: 00-00-00

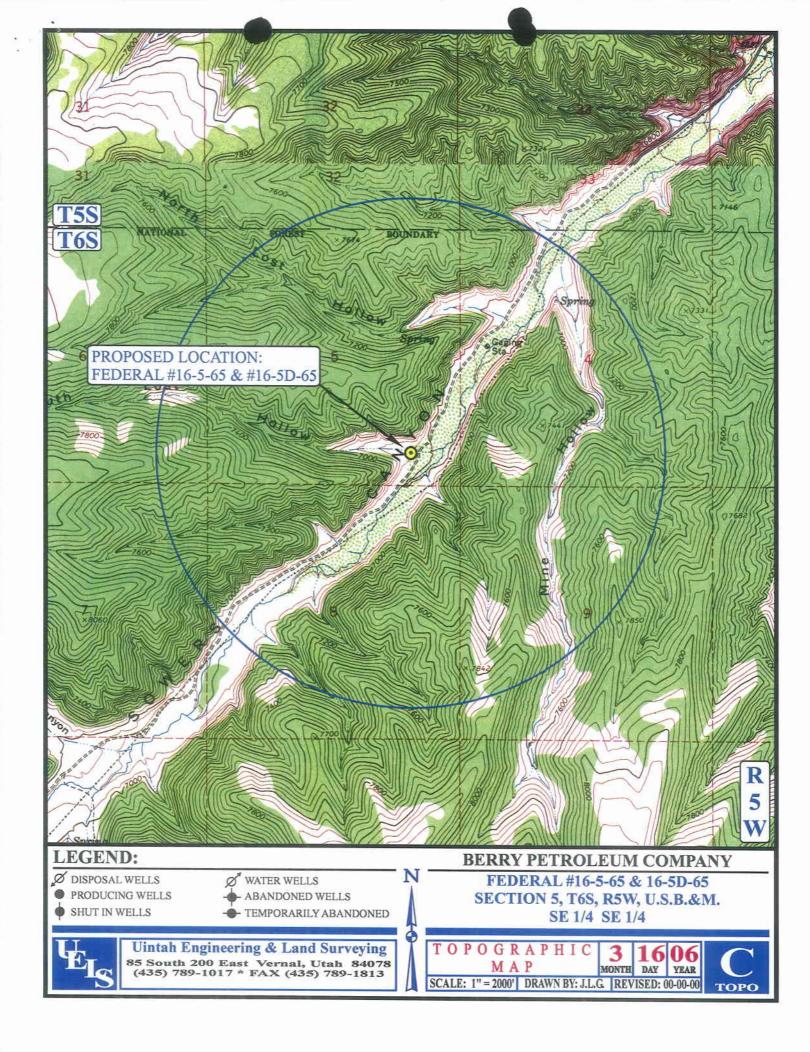
РНОТО

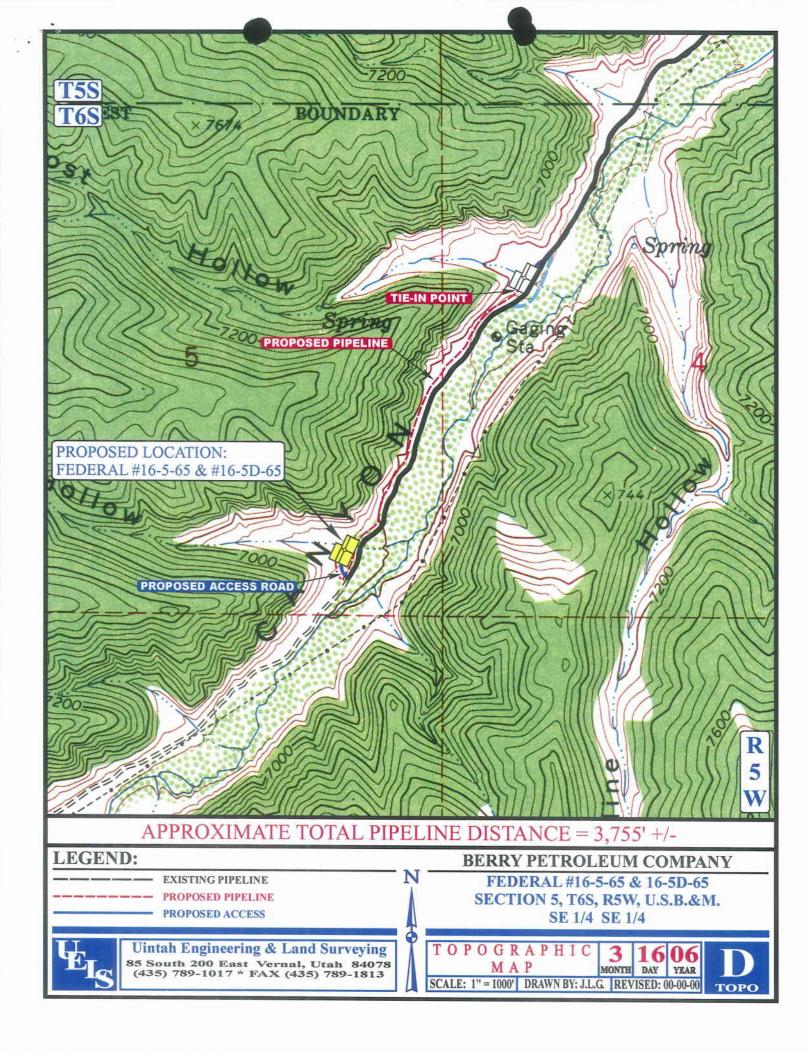




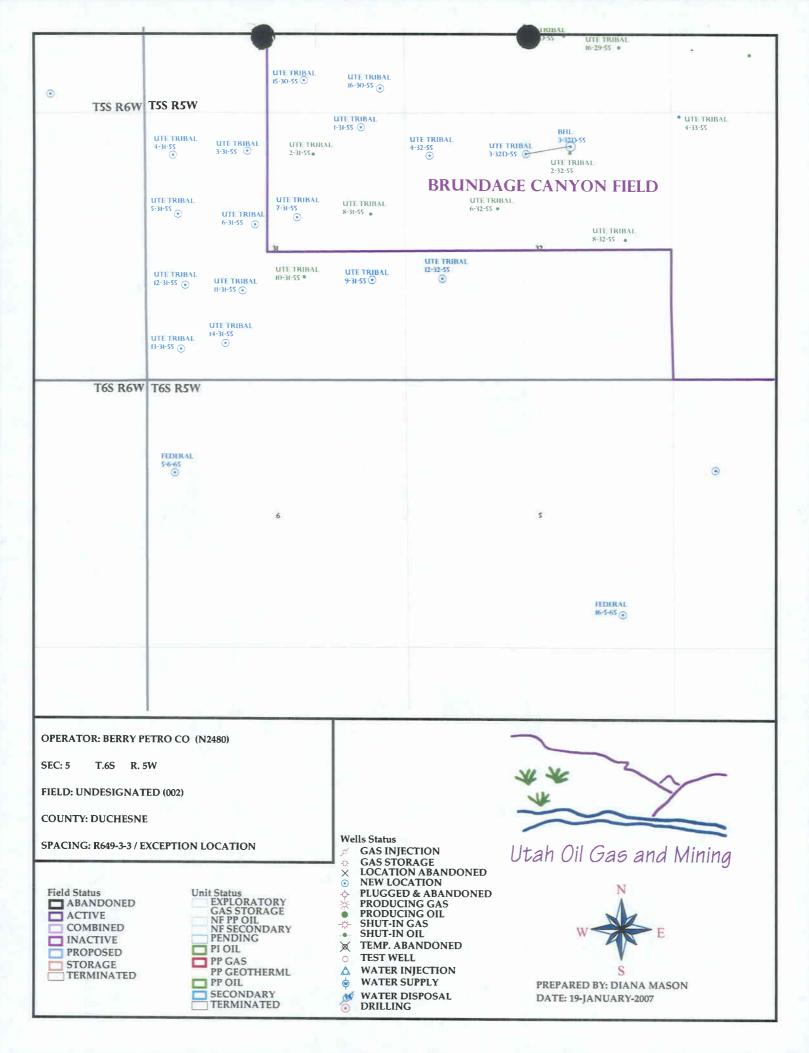








APD RECEIVED: 01/12/2007	API NO. ASSIGNED: 43-013-33490
WELL NAME: FEDERAL 16-5-65	
OPERATOR: BERRY PETROLEUM COMPANY (N2480)	PHONE NUMBER: 435-722-1325
CONTACT: SHELLY CROZIER	
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
SESE 05 060S 050W SURFACE: 0653 FSL 0993 FEL	Tech Review Initials Date
BOTTOM: 0653 FSL 0993 FEL	Engineering
COUNTY: DUCHESNE	Geology
LATITUDE: 39.98336 LONGITUDE: -110.4648 UTM SURF EASTINGS: 545697 NORTHINGS: 44258	37 Surface
FIELD NAME: UNDESIGNATED (2	
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-77327 SURFACE OWNER: 1 - Federal	PROPOSED FORMATION: GRRV COALBED METHANE WELL? NO
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
Plat	R649-2-3.
Bond: Fed[1] Ind[] Sta[] Fee[]	
(No. RLB0005651)	Unit:
Potash (Y/N)	R649-3-2. General
Oil Shale 190-5 (B) or 190-3 or 190-13	Siting: 460 From Qtr/Qtr & 920' Between Wells
Water Permit (No. 43-11041)	R649-3-3. Exception
RDCC Review (Y/N)	Drilling Unit
(Date:)	Board Cause No:
ALA Fee Surf Agreement (Y/N)	Eff Date: Siting:
LA Intent to Commingle (Y/N)	bitting:
<u>Λιν</u> intent to commingte (Y/N)	R649-3-11. Directional Drill
COMMENTS:	
STIPULATIONS: 1- Code of Opera 2- Spacing So	





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

January 22, 2007

Berry Petroleum Company Rt.2, Box 7735 Roosevelt, UT 84066

Re:

Federal 16-5-65 Well, 653' FSL, 993' FEL, SE SE, Sec. 5, T. 6 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33490.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Berry Petroleum Company					
Well Name & Number	Federa	16-5-65				
API Number:	43-013-33490					
Lease:	UTU-77327					
Location: SE SE	Sec. 5	T. 6 South	R. 5 West			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Received Jan 12,2007

Form 3160-3 (April 2004)

> **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

UTU-77327

APPLICATION FOR PERMIT TO DRILL OR REENTER					6. If Indian,	Allotee or Tribe Nar	me	
1a. TYPE OF WORK	√DRILL		REENT	ER		7. Unit or C	A Agreement, Name	and No.
1b. Type of Weil:	√ Oil well	Gas well	Other	√ Single zone	Multiple z		ame and Well No. FEDERAL 1	16-5-65
2. Name of Operator BERR	Y PETROLEUN	I COMPANY				9. API Well 43-	[№] . 013-33	490
	SOUTH 4028 W BOX 7735, RO		Г. 84066	3b. Phone No. (include and (435) 722-	•		d Pool, or Explorate RUNDAGE (-
Location of Well (Report At surface (SE At proposed prod. zone	location clearly and in ac E/SE) 653' FSI SAME AS	L, 993' FEL	te requirements.	9 NAD 27 39.983475 110.464886	LAT		R. M. or BLK. and S SEC. 5, T.6S U.S.B.8	., R.5W.
14. Distance in miles and d 29.4 MIL	ircetion from nearest tow ES FROM MY						CHESNE	13. State UTAH
15. Distance from proposed location to nearest property of lease line, it (Also to neaset drig. Un		653'		16. No. of acres in lease 2020.00	1906.50	17. Spacing Unit d		
18. Distance from proposed to nearest well, drilling, applied for, on this least	completed,	N/A		19. Proposed Depth 4845'		20. BLM/BIA Bond No. on file UTB000035		
21. Elevations (Show wheth	her DF, KDB, RT, GR, etc 335' GR	2.)		22. Approximate date wor UPON APF		OF APD	23. Estimated duri	ation ATELY 6 DAYS
The following, completed in	accordance with the req	uirements of Onshore		Attachments er No. 1, shall be attached to	this form:			
Well plat certified by a re A Drilling Plan. A Surface Use Plan (if the SUPO shall be filed with			the	item 20 above 5. Operator certi	e. ification. le specific inform	unless covered by a		
25. Signature	elley Cro	Bir		Name (Printed/Typed	LLEY CR	OZIER	01	/08/07
PERMITTING A	() ND REGULATO	<i>U</i> DRY ASSISTA	NT					
Approved by (Signatrue)				Name (Printed/Typed	/		Date 5-9	-2007
4 ands & Mi	Pield Manager neral Resource	8		Office VERNA	AL FIEL	OFFICE		
Application approval does r conduct operations thereon				tle to those rights in the subj	ject lease which	would entitle the alli	Cant to	

Conditions of approval, if any, are attached.

JINDI I IONO OF AFFRI

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED

MAY 1 6 2007

DIV. OF OIL, GAS & MINING

07CXS0145A

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

VERNAL FIELD OFFICE VERNAL, UT 84078

(435) 781-4400

UTU-77327

SESE, Sec. 5, T6S, R5W



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Berry Petroleum Company** Well No:

Location: Federal 16-5-65 Lease No:

API No: 43-013-33490 Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	, ,
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	
		Fax: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: Federal 16-5-65

5/7/2007

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

See Attached Forest Service SUPO - Conditions of Approval.

Page 3 of 6 Well: Federal 16-5-65

5/7/2007

DOWNHOLE COAs:

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- All casing strings below the conductor shall be pressure tested to 0.22 psi/ft or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield strength of the casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

Page 4 of 6 Well: Federal 16-5-65

5/7/2007

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a
 weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is
 completed.
- A cement bond log (CBL) will be run from the production casing shoe to the <u>top of cement</u> and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 5 of 6 Well: Federal 16-5-65

5/7/2007

OPERATING REQUIREMENT REMINDERS:

 All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

Page 6 of 6 Well: Federal 16-5-65

5/7/2007

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FEB - 7 2007

SUPO - Conditions of Approval For Berry Proposed Well # 16-5-65

BLM VERNAL, UTAH

The following is a list of conditions of approval, for the proposed well noted above, which are being required by the Ashley National Forest. These conditions are in addition to those listed in the Surface Use Plan of Operations (SUPO) and APD that were submitted for the proposed well.

Vegetation Resources

- To reduce the spread/introduction of noxious and invasive weed species via project-related vehicles and equipment into the Project Area, Berry and its contractors would power-wash all construction equipment and vehicles prior to the start of construction.
- During the construction phase of the project, Berry will implement an intensive reclamation and weed control program after each segment of project completion. Berry will reseed all portions of well pads and the ROW not utilized for the operational phase of the project, as well as any sites within the Project Area determined necessary by the USFS. Reseeding will be accomplished using native plant species indigenous to the Project Area. Post-construction seeding applications will continue until determined successful by the USFS. Weed control will be conducted through an Approved Pesticide Use and Weed Control Plan from the Authorized Officer. Weed monitoring and reclamation measures will be continued on an annual basis (or as frequently as the Authorized Officer determines) throughout the 30 year life of the project.

Wildlife Protection

- Prior to any surface disturbing activity between April 30 and August 31, Berry or their contractor, in coordination with a USFS Biologist, would survey all areas within 0.25 mile of proposed surface disturbance for the presence of raptor nests. If occupied/active raptor nests are found, construction would not occur during the critical nesting season for that species within the species-specific spatial buffer, unless the nest is obscured from visual or noise-related impacts through vegetative or topographic screening. USFS biologists would determine spatial buffers based on site-specific vegetative and topographic features within the vicinity of occupied nests.
- Well pad and road construction, roads upgrading, and drilling operations will not be conducted between November 15 and April 30, to protect elk winter range.

Access Roads

- Construction or upgrading of roads would not be allowed during muddy or frozen conditions. Should mud holes develop, they would be filled in and detours around them are not allowed.
- Where road developments cross existing cattle fences, cattle guards will be installed and fences will be repaired to functioning condition.

- As needed, Berry would apply water to utilized roads to reduce fugitive dust from vehicle traffic. If water application does not adequately reduce fugitive dust, the use of Magnesium Chloride (MgCl) would be considered.
- Road drainage crossings for new or upgraded roads will be designed so they do not cause siltation or accumulation of debris in the drainage crossing, and drainages will not be blocked by the roadbed.

Pipelines

• Where possible, pipelines will be buried along major access corridors (Forest Road # 152), and in areas where surface pipelines would be at risk from environmental hazards (stream crossings, debris flow fans, etc.).

Soils / Water / Floodplains / Wetlands

- To assess the potential impact of the Project on Sowers Creek, Berry will annually or semiannually monitor the stream for phenols, nutrient, and sediment related indicators.
- Vegetation and/or structural measures to control erosion will be implemented as soon as possible after initial soil disturbance to prevent erosion of disturbed soils.
- Energy dissipaters such as straw bales and silt fences may be required to prevent excess erosion of soils from disturbed areas into adjacent surface waters or floodplains. These structures would be installed during construction, and would be left in place and maintained for the life of the project or until the disturbed slopes have revegetated and stabilized.
- Earthen berms or other appropriate water diversion structures will be required for this site, to divert ephemeral surface drainages and potential debris flows away from the well pad and reserve pit areas. Diversion will be done in a way that minimizes impacts to the existing channels and canyon bottom, and also protects the well site from potential flooding. These structures would be installed during construction, and would be left in place and maintained for the life of the project or until all disturbed areas have been reclaimed, revegetated, and stabilized.

Noise

• Pump jack engines would be equipped with high grade mufflers to reduce noise during the operational life of the project.

Reserve Pit

- All pits containing materials that might be hazardous to wildlife would be covered with steel mesh screen or netting to prevent entry by migratory birds, bats, or other wildlife species.
- The reserve pit would be lined with 20 mil synthetic reinforced material. The liner would overlay a felt liner pad which would protect the liner from punctures if rock is encountered during excavation.

(end of document)

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS	ON WELLS	FEDERAL 6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter pl Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such p		7. Unit Agreement Name: UTU-77327
I. Type of Well: OIL X GAS OTHER:		8. Well Name and Number: FEDERAL 16-5-65
2. Name of Operator:		9. API Well Number:
BERRY PETROLEUM COMPANY 3. Address and Telephone Number:		43-013-33490 10. Field and Pool, or Wildcat:
4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066	(435) 722-1325	BRUNDAGE CANYON
4. Location of Well:		
Footages: 653' FSL, 993' FEL		County: DUCHESNE,
QQ, Sec., T., R., M.: SE/SE SEC. 5, T6S, R5W USB&M		State: UTAH
II. CHECK APPROPRIATE BOXES TO INDICATE NATUR	RE OF NOTICE, REPORT, OR OTHE	R DATA
NOTICE OF INTENT	SUBSEQUEN	T REPORT
(Submit in Duplicate)	(Submit Origina	l Form Only)
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
X Other ONE YEAR EXTENSION	_ Date of work completion	
Approximate date work will start	Report results of Multiple Completions and Re	completions to different reservoirs on WELL
	COMPLETION OR RECOMLEPTION REPO	RT AND LOG form.
	* Must be accompanied by a cement verification rep	ort.
vertical depths for all markers and zones pertinent to this work.) BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THE TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FO		
STATE BOI	ND #RLB0005651 Approved by the Utah Division of Oil, Gas and Minin	
COPY SENT TO OPERATOR		2
Date: 1-29-2008 Initiale: 14-5	Date: 01-28-01	
Name & Signature: SHELLEY E. CROZIER SULLEY SHELLEY E. CROZIER	le: _ REGULATORY & PERMITTING SPECIA	LIST Date: 01/22/08
(This space for Federal or State office use)	R	ECEIVED

JAN 2 5 2008



Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33490 Well Name: FEDERAL 16-5-65 Location: (SE/SE) 653' FSL, 993' FEL, SEC. 5-T6S-R5W Company Permit Issued to: BERRY PETROLEUM CO Date Original Permit Issued: 1/22/2007	
The undersigned as owner with legal rights to drill on above, hereby verifies that the information as submitt approved application to drill, remains valid and does re	ed in the previously
Following is a checklist of some items related to the a verified.	application, which should be
If located on private land, has the ownership changed agreement been updated? Yes ☐ No ☑	d, if so, has the surface
Have any wells been drilled in the vicinity of the proportine spacing or siting requirements for this location? Y	
Has there been any unit or other agreements put in p permitting or operation of this proposed well? Yes⊡ N	
Have there been any changes to the access route incof-way, which could affect the proposed location? Yes	
Has the approved source of water for drilling changed	d? Yes□ No☑
Have there been any physical changes to the surface which will require a change in plans from what was di evaluation? Yes□No☑	e location or access route iscussed at the onsite
ls bonding still in place, which covers this proposed w	vell? Yes⊠No□
Signature & Crozer	1/22/2008 Date
Title: Regulatory & Permitting Specialist	RECEIVED JAN 2 5 2008
Representing: Berry Petroleum Company	JAN 2 5 2008 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DΙΛ

VISION	OF	OIL,	GAS	AND	MININ	l

ENTITY ACTION FORM

Operator:

BERRY PETROLEUM COMPANY

Operator Account Number: N 2480

Address:

4000 S. 4028 W. RT.2 Box 7735

city Roosevelt

zip 80478 state Ut

Phone Number: (435) 722-1325

Weil 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333490	FEDERAL 16-5-65		SESE	5	T6S	R5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	S	pud Da	te	I	ity Assignment ffective Date
A	99999	16833	3	3/15/200	7	5	-/8 /08

Comments:

GREV

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	S	pud Dat	le :e		y Assignment ective Date
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	s	pud Dat	ie		y Assignment fective Date
omments:				······································			***************************************

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity
- Other (Explain in 'comments' section)

RECEIVED

MAY 07 2008

SHELLEY CROZIER

Name (Rigase Print)

Title

Signature REGULATORY SPEC

5/1/2008

Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	UTU-77327
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA 7. UNIT OF CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	N/A 8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 4301333490
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 (435) 722-1325	BRUNDAGE CANYON
FOOTAGES AT SURFACE: 653' FSL, 993' FEL	COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 5 T6S R5W	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
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CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	 VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: NO ACTIVITY / OPS
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume PLEASE NOTE THAT THE L.FEDERAL 16-5-65 WAS SPUD ON 8/14/2007 NO FUTRHER	
NAME (PLEASE PRINT) JOLENE HOLMES SIGNATURE DATE 6/30/2008	& PERMITTING ASSISTANT

(This space for State use only)

RECEIVED

JUL 0 3 2008

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. GAS AND MINING

	DIVISION OF OIL, GAS AND MINING	2°	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778 (E&D)
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepen existing wells below current bottom-hole d aterals. Use APPLICATION FOR PERMIT TO DRILL form for such prope	epth, reenter plugged wells, or to osals.	7. UNIT OF CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
2. NAME OF OPERATOR: BERRY PETROLEUM CO	DMPANY		9. API NUMBER: 4301332873
3. ADDRESS OF OPERATOR: 4000 S. 4028 W.	Roosevelt STATE UT ZIP 84066	PHONE NUMBER: (435) 722-1325	10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
LOCATION OF WELL FOOTAGES AT SURFACE: 2210	FSL, 2010' FW L		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAI	IGE, MERIDIAN: NESW 11 T5S R4W		STATE: UTAH
1. CHECK APP	ROPRIATE BOXES TO INDICATE NATUR	E OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	_	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE DEEPEN ALTER CASING FRACTU	RE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:		NSTRUCTION	TEMPORARILY ABANDON
		OR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT		ID ABANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS PRODUC		WATER DISPOSAL WATER SHUT-OFF
Date of work completion:		TION (START/RESUME) ATION OF WELL SITE	
		PLETE - DIFFERENT FORMATION	✓ OTHER: NO ACTIVITY
PLEASE NOTE THAT THE PLEASE NO	DMPLETED OPERATIONS. Clearly show all pertinent details IE UTE TRIBAL 11-11-55 WAS SPUD ON 1 IE WILCOX ELIASON 7-15-56 WAS SPUD IE BERRY TRIBAL 14-34D-54 WAS SPUD IE BERRY TRIBAL 13-34D-54 WAS SPUD ON 5 IE UTE TRIBAL 3G-28-54 WAS SPUD ON 6 IE L.C. TRIBAL 16-21-46 WAS SPUD ON 6 IE BERRY TRIBAL 8-34D-54 WAS SPUD ON 6 IE UTE TRIBAL 15S-31-54 WAS SPUD ON 6 IE L.C. TRIBAL 4-27-46 WAS SPUD ON 7-2 IE L.C. TRIBAL 4-16-56 WAS SPUD ON 7-2 IE L.C. TRIBAL 14-26D-54 WAS SPUD ON 8-15-15 IE UTE TRIBAL 16-5-65 WAS SPUD ON 8-15-15 IE UTE TRIBAL 8-25-55 WAS SPUD ON 10 IE UTE TRIBAL 81-25-55 WAS SPUD ON 10 IE UTE	0-19-2005 API # 43 0 ON 7-22-2006 API # ON 5-14-2007 API # 45-30-2007 API # 43 013 N 6-14-2007 API # 43 013 N 6-14-2007 API # 43 013 N 6-14-2007 API # 43 013 8-2007 API # 43 013 10-8-2007 API # 43 013 10-8-2007 API # 43 013	013 32873 43 013 33122 43 013 33531 43 013 33530 13 33241 33575 3 013 33528 013 33480 -33610 33539 013 33673 3490 7 065 Rosw S-05 3 33213
MANE (D) EASE REDUCT: JOLENE	HOLMES	REGILATORY	& PERMITTING ASSISTANT
SIGNATURE SIGNATURE	Concl	2/19/2009	G. E.MITTING AGGIOTANT
ils space for State use only)			RECEIVED

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF DILL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth; recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL from for such proposals. In your proposals.		STATE OF UTAH		FORM 9
Do not use this form for proposals to drill new wells, significantly deeper existing wells below current bottom-hold depth, reenter plusged wells, or to drill hortontal laterals. Use APPLICATION FOR PERMIT TO DISTRICT PROPERTY AND CONTROL OF THE PROPERTY PERMIT TO DISTRICT PROPERTY PERMIT PERMIT PROPERTY PERMIT PERMIT PROPERTY PERMIT PERMIT PROPERTY PERMIT			IG	
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STATE CONTY	bottom-hole depth, reenter plu	igged wells, or to drill horizontal laterals. Use	sting wells below current APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
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Detect of Work Completions: 3/16/2010 OBERTOR CHANGE PLUG AND ABANDON PLUG BACK SPUD REPORT Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WILDCAT WELL DETERMINATION OTHER OTHER NO ACTIVITY 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 08/14/2007 NO FURTHER ACTIVITY HAS OCCURED. ACCEPTED BY THE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 08/14/2007 NO FURTHER ACTIVITY HAS OCCURED. ACCEPTED BY THE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 08/14/2007 NO OIL, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Kathy K. Fieldsted 435 722-1325 TITLE STONATURE DATE		☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
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Date of Spud: D	3/16/2010	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
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NAME (PLEASE PRINT) Kathy K. Fieldsted Water Shurder Water Shur		☐ TUBING REPAIR ☐	VENT OR FLARE	WATER DISPOSAL
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SIGNATURE DATE				h.
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF DILL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth; recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL from for such proposals. In your proposals.		STATE OF UTAH		FORM 9
Do not use this form for proposals to drill new wells, significantly deeper existing wells below current bottom-hold depth, reenter plusged wells, or to drill hortontal laterals. Use APPLICATION FOR PERMIT TO DISTRICT PROPERTY AND CONTROL OF THE PROPERTY PERMIT TO DISTRICT PROPERTY PERMIT PERMIT PROPERTY PERMIT PERMIT PROPERTY PERMIT PERMIT PROPERTY PERMIT			IG	
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ALOCATION OF WELL POOTAGES AT SURFACE: OGS5 PSL 9993 FEL OTHOUTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: QT/QT/SESE Section: 95 Township: 06.05 Range: 05.0W Meridian: U TYPE OF SUBMISSION TYPE OF ACTION ALTER CASING CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE		,		
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Detect of Work Completions: 3/16/2010 OBERTOR CHANGE PLUG AND ABANDON PLUG BACK SPUD REPORT Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WILDCAT WELL DETERMINATION OTHER OTHER NO ACTIVITY 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 08/14/2007 NO FURTHER ACTIVITY HAS OCCURED. ACCEPTED BY THE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 08/14/2007 NO FURTHER ACTIVITY HAS OCCURED. ACCEPTED BY THE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 08/14/2007 NO OIL, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Kathy K. Fieldsted 435 722-1325 TITLE STONATURE DATE		☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
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Date of Spud: D	3/16/2010	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
DBILLING REPORT REPORT DATE: □ DRILLING REPORT REPORT DATE: □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION □ WILDCAT WELL DATE W		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
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NAME (PLEASE PRINT) Kathy K. Fieldsted Water Shurder Water Shur		☐ TUBING REPAIR ☐	VENT OR FLARE	WATER DISPOSAL
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 08/14/2007 NO FURTHER ACTIVITY HAS OCCURED. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Kathy K. Fieldsted 435 722-1325 PHONE NUMBER Kathy K. Fieldsted TITLE Sr. Regulatory & Permitting Tech. SIGNATURE DATE	DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
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Kathy K. Fieldsted 435 722-1325 Sr. Regulatory & Permitting Tech. SIGNATURE DATE	PLEASE NOTE THAT	THE FEDERAL 16-5-65 WAS SP FURTHER ACTIVITY HAS OCCUR	UD ON 08/14/2007 NO ED. A L Oil FOR	ccepted by the Itah Division of , Gas and Mining
SIGNATURE DATE				h.
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	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	IP, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
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7,4,7,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
4/20/2010	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: NO ACTIVITY
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 8/14/2007 NO FURTHER ACTIVITY HAS OCCURRED. Accepted by the Utah Division of Oil, Gas and Mining FOR RECAPELY, 2010			
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Ted	ch.
SIGNATURE	435 /22-1325	DATE	ui.
N/A		4/20/2010	

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327	
SUND	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen ea agged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,		9. API NUMBER: 43013334900000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian: U		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE ☐	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION	
6/18/2010	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL	
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON AUGUST 14, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY				
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tec	ch.	
SIGNATURE N/A		DATE 6/18/2010		

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. l	existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	_ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
7/13/2010	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: NO ACTIVITY
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON AUGUST 14, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECURY 14, 2010 ACCEPTED ONLY			
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Ted	ch.
SIGNATURE N/A		DATE 7/13/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			FORM 9		
			UTU-773	DESIGNATION AND SERIAL NUMBER: 327	
SUND	RY NOTICES AND REPORTS	s on	I WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en exist Use A	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT or	r CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well					NAME and NUMBER: L 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY				9. API NU 4301333	JMBER: 34900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	IONE N	UMBER: 303 999-4044 Ext	9. FIELD : UNDESI	and POOL or WILDCAT: GNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian	ı: U		COUNTY: DUCHES STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT,	OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE		ALTER CASING	□ c	ASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	_	HANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS ☐ DEEPEN		COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT	_	CONVERT WELL TYPE
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	□ R	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	□т	EMPORARY ABANDON
,	☐ TUBING REPAIR		VENT OR FLARE	□ v	VATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	□ A	PD EXTENSION
8/19/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER	<u></u>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD AUGUST 14, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE					
Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	к	Sr. Regulatory & Permitting Te	ch.	
SIGNATURE N/A			DATE 8/19/2010		

	STATE OF UTAH	_	FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen e gged wells, or to drill horizontal laterals. Us	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	PHON 0x 7735 , Roosevelt, UT, 84066	E NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian: U		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/4/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all perti THE FEDERAL 16-5-65 WAS SF	•	•
l .	FURTHER ACTIVITY HAS TAKE	•	Accepted by the
		ι	Jtah Division of
			l, Gas and Mining
		FOR	R RECORD ONLY
			140vember 08, 2010
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Ted	ch.
SIGNATURE	133 /22 1323	DATE	-
N/A		11/4/2010	

Sundry Number: 15295 API Well Number: 43013334900000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ох 7735 , Roosevelt, UT, 84066	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
7	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date: □ (2.5 / 2.0.1.1)	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
5/25/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE NOTE THAT	MPLETED OPERATIONS. Clearly show all per THE FEDERAL 16-5-65 WAS S NO FURTHER ACTIVITY HAS T	PUD ON AUGUST 15, 2007 AKEN PLACE. A U Oil	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ch.
SIGNATURE		DATE	
N/A		5/25/2011	

Sundry Number: 16068 API Well Number: 43013334900000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	L DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	L PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spau.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		WATER DISPOSAL
Report Date: 6/20/2011	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/20/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE NOT THAT T	MPLETED OPERATIONS. Clearly show all per HE FEDERAL 16-5-65 WAS SEURTHER ACTIVITY HAS TAKE	PUD ON AUGUST 15, 2007 KEN PLACE. A U Oi	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ch.
SIGNATURE	1 JJ /22 ⁻ 1J2J	DATE	
N/A		6/20/2011	

Sundry Number: 16982 API Well Number: 43013334900000

			FORM 9
	STATE OF UTAH		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper igged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
7/26/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE BRODOSED OR CO	MPLETED OPERATIONS. Clearly show all pe		
	THE FEDERAL 16-5-65 WAS S		
	FURTHER ACTIVITY HAS TAK	EN PLACE.	
			Accepted by the
			Utah Division of
			I, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ech.
SIGNATURE N/A		DATE 7/26/2011	

Sundry Number: 17965 API Well Number: 43013334900000

			FORM 9	
	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327	
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Be	PHOI ox 7735 , Roosevelt, UT, 84066	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL			COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 06.0S Range: 05.0W Meridian: \	J	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR	
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION	
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:				
	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
✓ DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL	
Report Date: 8/30/2011	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
0/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON AUGUST 15, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY				
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ch.	
SIGNATURE N/A		DATE 8/30/2011		

Sundry Number: 18802 API Well Number: 43013334900000

STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013334900000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Bo	ox 7735 , Roosevelt, UT, 84066	E NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 06.0S Range: 05.0W Meridian: U			COUNTY: DUCHESNE	
			STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
	ACIDIZE [ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME	
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION	
9/26/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON AUGUST 15, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY				
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ch.	
SIGNATURE N/A		DATE 9/26/2011		

Sundry Number: 19787 API Well Number: 43013334900000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: FEDERAL 16-5-65
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,		9. API NUMBER: 43013334900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	рно lox 7735 , Roosevelt, UT, 84066	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 06.0S Range: 05.0W Meridian: U			COUNTY: DUCHESNE
			STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	\square commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
10/27/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
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	THE FEDERAL 16-5-65 WAS S		
	FURTHER ACTIVITY HAS TAK	EN PLACE.	
			Accepted by the
			Utah Division of
			il, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 10/27/2011	
l '		1 ' ' '	

Sundry Number: 19787 API Well Number: 43013334900000

STATE OF UTAH		FORM 9	
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	FURTHER ACTIVITY HAS TAK	EN PLACE.	
			Accepted by the
			Utah Division of
			il, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 10/27/2011	
l '		1 ' ' '	

Sundry Number: 20612 API Well Number: 43013334900000

			FORM 9	
STATE OF UTAH				
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327	
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			STATE: UTAH	
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SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION	
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
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	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
✓ DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL	
Report Date: 11/22/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION	
11/22/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
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NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant		
SIGNATURE N/A		DATE 11/22/2011		

	STATE OF UTAH		FORM 9	
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327			
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12/29/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
PLEASE NOTE THAT	MPLETED OPERATIONS. Clearly show all pertin THE FEDERAL 16-5-65 WAS SPU FURTHER ACTIVITY HAS TAKEN	JD ON AUGUST 15, 2007 N PLACE. A U Oil		
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant		
SIGNATURE N/A		DATE 12/29/2011		

	STATE OF UTAH		FORM 9
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	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	U VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 2/2/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
2/2/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE NOTE THA 2007. NO	COMPLETED OPERATIONS. Clearly show a T THE FEDERAL 16-5-65 WAS DEPOSITE TO THE PROPERTY OF THE	S SPUD ON AUGUST 15, KEN PLACE.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2012
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBI 435 722-1325	Regulatory Assistant	
SIGNATURE N/A		DATE 2/2/2012	

	STATE OF UTAH		FORM 9
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✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 2/23/2012		☐ SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE NOTE THA	COMPLETED OPERATIONS. Clearly show a T THE FEDERAL 16-5-65 WAS) FURTHER ACTIVITY HAS TA	S SPUD ON AUGUST 15,	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 28, 2012
NAME (PLEASE PRINT)	PHONE NUMBI	ER TITLE	
Brooke Broadhead	435 722-1325	Regulatory Assistant	
SIGNATURE N/A		DATE 2/23/2012	

Sundry Number: 23621 API Well Number: 43013334900000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9			
[DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327			
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BERRY PETROLEUM FEDERAL 16-5-65 TO DRILLING THERE V WOULD ALSO LIKE T GREEN RIVER FORI OIL, GAS, AND M	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show M WOULD LIKE TO REQUEST TO THE BASE OF THE WASATO WILL BE NO CHANGE TO THE TO REQUEST TO COMINGLE MATIONS IN ACCORDANCE W MINING RULE R649-3-22. PLE FFIDAVIT AND COMINGLING	THE DEEPENING OF THE CH. ATTACHED IS A NEW SHL. AT THIS TIME RE THE THE WASATCH AND VITH UTAH DIVISION OF ASE SEE ATTACHED	Accepted by the			
NAME (PLEASE PRINT)	PHONE NUMB					
Kathy K. Fieldsted SIGNATURE	435 722-1325	Sr. Regulatory & Permitting DATE 3/5/2012	Tech.			

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

FEDERAL 16-5-65

SE 1/4, SE 1/4, 653' FSL 993' FEL, Sec. 5, T6S, R5W, U.S.B. & M.

Lease: UTU-77327 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A)

Representative

NAME:

Kathy K. Fieldsted

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735

Roosevelt, Utah 84066

PHONE:

435-722-0065

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3|5|2012 DATE

Kathy K. Hieldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

BERRY PETROLEUM COMPANY FEDERAL 16-5-65

SE ¼, SE ¼, 653' FSL 993' FEL, Sec. 5, T6S, R5W, U.S.B. & M. Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and A,B Gas and Other Minerals

Uinta Fm Green River Green River Fouch Mkr Mahogany Tgr3 *Douglas Creek Black Shale *Castle Peak *Uteland Butte *Wasatch CR-6 TD	Measured Depth
Uinta Fm	Surface
Green River	305°
Green River Fouch Mkr	950'
Mahogany	1,488'
Tgr3	2,479
*Douglas Creek	3,228'
Black Shale	3,818'
*Castle Peak	4,123'
*Uteland Butte	4,535'
*Wasatch	4,779'
CR-6	5,979'
TD	6,079'
Base of Moderate Saline H20	4,010'

*PROSPECTIVE PAY

C Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually. Upper and Lower Kelly cocks will be utilized. A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0 –350'	No Pressure Control
350' – 6079'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Berry Petroleum Company FEDERAL 16-5-65

Drilling Program
Duchesne County, UT

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight			
Surface Production	350' 6079'	12.25" 7.875"	8-5/8" 5-1/2"	J-55 N-80	ST&C LT&C	24# 17#			
Surface			Type & Amoun	<u>t</u>					
0' - 800'			Approximately 350 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)						
Production			Type & Amount						
0' - 3500'			Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx						
3500' – 6079'			Tail: +/- 300 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.						

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' -350'	8.4 – 9.5	27	NC	DAP Mud	
350'-6079'	8.4 – 9.5	27	NC	DAP Water	

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

Berry Petroleum Company FEDERAL 16-5-65

Drilling Program Duchesne County, UT

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3003 psi* and maximum anticipated surface pressure equals approximately 1666**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

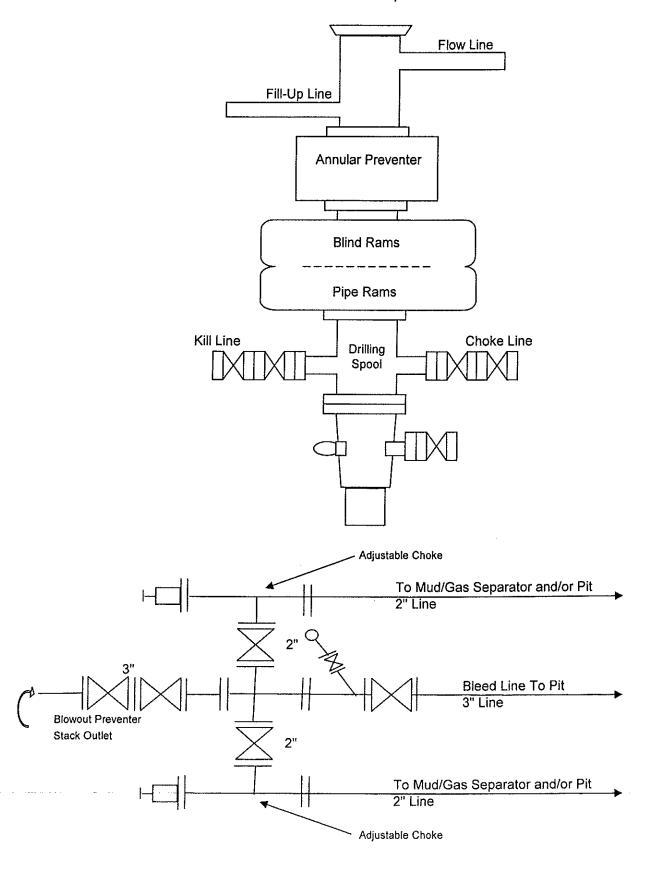
Upon approval of the APD. Approximately 10 days.

Completion Days:

Approximately 7 days.

^{**}Maximum surface pressure = A - (0.22xTD)

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



AFFIDAVIT OF NOTICE

Jerry L. Gonzalez, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Jerry L. Gonzalez is a Senior Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 1999 Broadway, Suite 3700, Denver, Colorado, 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted a Sundry Notice to commingle production from the Wasatch and Green River formations in the following well within the Ashley National Forest Field area:

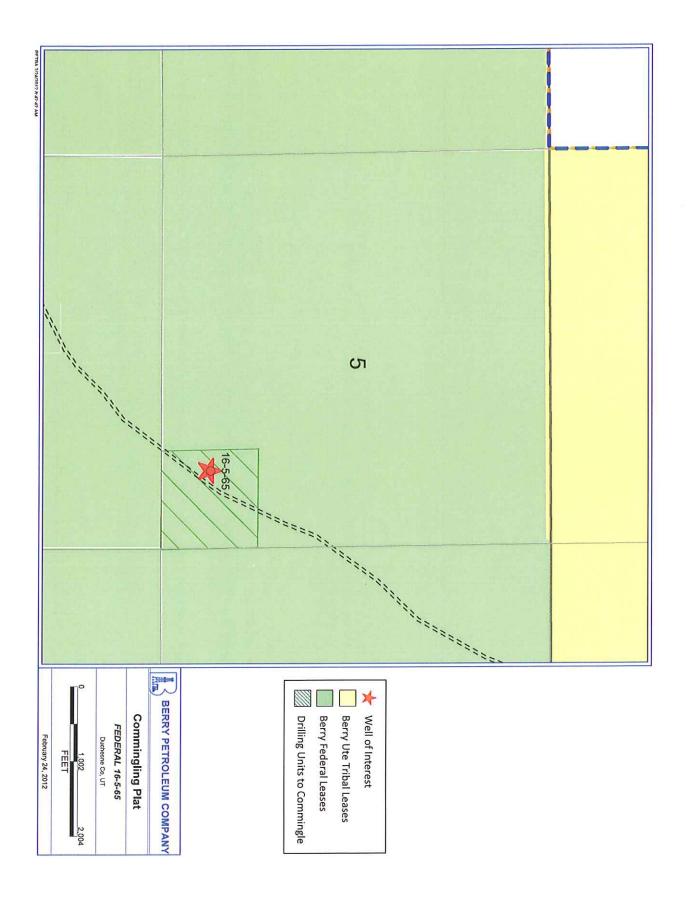
Federal 16-5-65

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22, to certify that Berry Petroleum Company is the owner of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned well.

This instrument is executed this 27+4 day of February, 2012.

Berry Petroleum Company

By: Jerry L. Gonzalez





Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

May 27, 2012

43-013-33490

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Rig move

Begin at approx. 7:00 am on Tuesday May 29, 2012

Federal 16-5-65 653' FSL, 993 FEL

Sec.5 T6S R5W

Lease # UTU-77327

If you have any questions or need more information, please call me at 970-361-3297

Sincerely Frank Doherty

Thank You

RECEIVED
MAY 3 0 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

May 30, 2012

43-013- 33490

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: BOP test.

Begin at approx. 4:00 am on Thursday May 31, 2012

Federal 16-5-65 653' FSL, 993 FEL

Sec.5 T6S R5W

Lease # UTU-77327

If you have any questions or need more information, please call me at 970-361-3297

Sincerely Frank Doherty

Thank You

RECEIVED MAY 3 0 2012

DIV. OF OIL, GAS & MINING

	STATE OF UTAH			FORM 9				
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		i	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327				
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
current bottom-hole depth, i	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.							
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: FEDERAL 16-5-65				
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY			9. API NUMBER: 43013334900000				
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	РНО	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL				COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 06.0S Range: 05.0W Meri	dian: l	J	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION					
	ACIDIZE	A	LTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME				
	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION				
	OPERATOR CHANGE	П	LUG AND ABANDON	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL				
Report Date: 6/7/2012	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION				
0,1,2012	WILDCAT WELL DETERMINATION	ه ⊔	THER	OTHER:				
PLEASE SEE THE	COMPLETED OPERATIONS. Clearly show ATTACHED DRILLING HISTO 16-5-65.	-	OR THE FEDERAL	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 20, 2012				
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUM! 435 722-1325	BER	TITLE Sr. Regulatory & Permitting	Tech.				
SIGNATURE N/A			DATE 6/19/2012					

Well Name	: FEDE	RAL 16-5-6		ry Dai	ily D	rilling	g Rej	oort		Rep	Report	: 5/29/2012 #: 1, DFS: Progress:
API/UWI	Surface Legal	Location	Spud Date No			APD Sta	ite		AFE Number		Total AFE A	_
43013334900000 Soud Date	SESE Sec Rig Release Di	5 T6S-R5W	5/30/2012 KB-Ground D			Utah	Elevation	(eVD)	C12 Daily Cost	032049	Cum Cost T	n Data
6/1/2012 10:30:00 AM		7/2012	1	20.00		GIOUIKU		35		5,173		55,173
Operations at Report Time			Operations No									e Cost To Date
Wait on daylight. Operations Summary			Move rig 1	o miles a	and ng	up.			Depth Start (fti	K8)	Depth End ((ftKB)
Wait on daylight.										o o		0
Remarks Inspected derrick and Y-ba										VD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°	•	Road Condition	on		Hole Cor	ndition		Target Formati	on	Target Depti	•
Clear		40.0	Dry	and the state of t	venava nede	NO 2 GLAGONICO	000000000000000000000000000000000000000		CR-6	nn ng I i sawatan sana		6,079
Last Casing Set Casing Description Set	Depth (ftK8)	TOD (in) Co	omment		<u>Pirenini</u>				Daily Cont	ob Contact	1	Mobile
Surface	347		re-set						Frank Doh			-361-3297
Time Log									Andrew Be	tts	866	-910-9236
Start Time End Time Dur (hrs)	9(3)(3)(3)(5)(5)	Operation				Comme	ent	G2399022031.K	Rigs Contractor		RigN	lumber
00:00 06:00 6.00	inactive	Kara (stiesa kasia mpermes)		<i>N</i> ait on d	aylight.	5.755.00000	8000-8000	proportional state	Patterson			779
Mud Checks									Mud Pump			
Type Time	Depth (ftKi	B) Density (i	b/gal) Vis (s	s/qt)	PV Ca	alc (cp)	Yield	Point (lbf/100ft²)	# 1, BOMO Pump Rating (i		neter (in) IS	Stroke Length (in)
Gel (10s) (lbf/100f Gel (10m) (lbf/	10 Gel (30m)	(lbf/10 Filtrate (mL/30min) Filte	er Cake (/32	.") pH		So	iids (%)	1,000.0			10.00
NOT (C. C. D.				·		40()		11.00.1.00	Liner Size (in)	• • • • • • • • • • • • • • • • • • • •	Vol/Stk OR ((bbi/slk)
MBT (lb/bbl) Percent Oil (%	Percent V	Vater (%) Chloride	s (mg/L) Cal	cium (mg/L)	KU	L (%)	E	ectric Stab (V)	Pressure (psi)	Slow Spd	Strokes (spr	n) Eff (%)
CEC for Cultings Whole Mud	Add (bbl) Mu	id Lost to Hole (bbl)	Mud Lost (Sur	f) (bbl) M	fud Vol (F	Res) (bbl)	Mud V	/ol (Act) (bbl)		No	```	
	******	* * * * * * * * * * * * * * * * * * *	10 110 100 100 100 100 100 100 100 100	11111111111111	5 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			ngaga iku panasikit mgalanca		nental-Emsc		Stroke Length (in)
Air Data	oggila (Farleyara) i	hitaku teleekt ateast jitkaa			advideltett	President.	<u> </u>		Pump Rating (i 1,000.0		eter (m)	10.00
Parasite ACFM (ft*/min) Drill	pipe ACFM (ft³/r	nin) ECD Bit (II	o/gal)	ECD F	Parasite (I	b/gal)			Uner Size (in)		Vol/Stk OR ((bbl/stk)
								Pare 1	Pressure (psi)	Slow Spd	Strokes (spn	n) Eff (%)
Corrosion Inhibitor Inject g/s Injected down Parasite (gal)		Period Injected in Mud (ga		la	ls Bìocide	Injected in	n Mud (ca	n D	r roodio (poi)	No	Cucitor (opin	., [
go injooded delist i aldesto (gary	g	injectou al maa (ga	")],	o Biooleo	, ji goviou ii	(30	,		ve Amounts		
Delli Otelnon									Description Consumed Daily Cost			
Drill Strings									Job Supplies			
Bit Run Drill Bit		li i	ADC Bit Dull				TFA (incl	Noz) (in²)	Diesel Fuel, gal us			
Nozzies (/32*)				String I	enoth (ft)	Istrina Wi	 t (1000)h/) IBHA ROP (ft	Description Unit Label Diesel Fuel gal us			I
,						3	. (, , , , , , , , , , , , , , , , , , , ,	Total Received Total Consumed			otal Returned
Drill String Components									6,855.0 4,377.0			
		Lob		Bit-I	Bend ft.	min gpm	max gom			l Consumpti		oneumad
Jts Item Description	OD (in)	Len (ft) conf	ig Stages rpm	/gom	(ft)	(gpm)	(gpm)	SN	5/30/2012	Date .	4 (A) (A) (A) (A) (A) (A)	onsumed
Drilling Parameters						Thirty Inju	ant Fileston	en des eleAltoreix	5/31/2012			225.0
Wellbore Start (ftKB)	Depth End (ftKI	3) Cum Depth (ft)	Drill Time (hrs)	Cum Dr	ill Time	Int ROP ((fvnr)	Flow Rate (gpm)	6/1/2012			246.0
THOS (4000)	200.4	D						0″ D: T	6/2/2012 6/3/2012			601.0 1,217.0
WOB (1000lbf) RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000:0	in) SO HL	(10000101)	Duning 10	orque	Off Btm Tq	6/4/2012			936.0
Q (g inj) (ft ³ / Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (T (t	ph) (*F) P(S	urf Ann)	T (surf an	in) Q (I	iq rtm) (g.	Q (g return)	6/5/2012			777.0
									6/6/2012			375.0
Deviation Surveys All surveys									Drilling Wa Description	iter, bbl		Unit Label
Azim Date Description			EWTie	In Inclin	. MD Tie	In (ft N	ISTie In	, TVDTie In (ft.,.	Drilling Wat	er		bbl
6/1/2012 All sun	reys								Total Received		1	otal Returned
Survey Data MD (ftKB) (*)	Azm (°)	TVD (ftKB)	NS (ft)	i EV	V (ft) :::::::	VS	(ft) ::::	DLS (°/100ft)	1,100.0		0.0	
0.00 0.00	0.00	0.00			0.00		0.00	0.00		ate		onsumed
									5/30/2012			0.0
									5/31/2012 6/2/2012			0.0 100.0
									6/3/2012			150.0
									6/4/2012			100.0
									Rig Water,	bbl		
									Description Rig Water			Unit Label bbl
									Total Received	Total Cons	sumed To	otal Returned
									480.0		0.0	
										l Consumpti		onsumed
									5/30/2012			25.0

					В	Berr	y Dail	y D	rillin	ıg Re	eport		Re	="		/30/2012 2, DFS:
AIR)	Vell Na m	e: FEDE	ERAL 16	-5-65	j									Dept	th Pr	ogress:
API/UWI 43013334900	1000	Surface Leg		E\A!	Spud Da 5/30/2		æ		APD S Utah			AFE Number	022040	Total AF	E Amou	nt
Spud Date	1000	Rig Release	c 5 T6S-R	OVV	KB-Grou		ance (ft)			d Elevatio	on (ftKB)	Daily Cost	032049	Cum Co	st To Da	ite
6/1/2012 10			6/7/2012			2	0.00				,835	2	1,535		76,	708
Operations at Rep Wait on daylig					, -		24 Hours ng rig an	d ria i	· · ·			Daily Mud Cos	st	Mud Add	titve Co	st To Date
Operations Summ					1 8 8511	HIOVII	ig ng an	u ng t	up.			Depth Start (ft	K8)	Depth E	nd (ftKB)
Start moving i	rig to new lo	cation. Wait	on dayligh	ıt.									0		. (-
Remarks Inspected der	rick renlace	ed fall arrest	device and	d wire l	line ron	e for h	wdraulic	winci	h			Depth Start (T	VD) (ftKB)	Depth E	nd (TVD) (ftKB)
Weather	ilon, repide	Temperature		7 4415 0	Road Co		iyarauno	VVIII (C)		ondition		Target Format	ion	Target D	epth (fti	(B)
Clear			42.0		Dry							CR-6			6,0	79
Last Casing S Casing Description		t Depth (ftKB)	OD (in)	TC~	mment	350333			Nigara.			Daily Conf	tacts lob Contact			Mobile
Surface	1 36	347	8 5/8		e-set							Frank Doh		9		1-3297
					THE STATE OF							Andrew Be	tts	8	66-91	0-9236
Time Log Start Time End T	ime Dur (hrs		Operation	on		6500000 800 510			Comr	nent		Rigs			<u>Sidab</u>	
06:00 19:00	0 13.0	Rig Up &	Tear Down								king. Started	- Contractor Patterson		K	ig Numb	er 779
							oving rig 3D-65 to					Mud Pump) s	STO SECRE		
						8-t	rucks, 2	-forkli	fts,2-sv	vamper	rs and 2-truck	# 1, BOM	CO, F-1000		S. SSE	
											ım, off locatio	n Pump Rating (1,000.		ameter (în)	Strok	e Length (in) 10.00
						at	8:00 pm	.(ou%	or rig	is on ne	ew location)	Liner Size (in)	9	Vol/Stk C	OR (bbl/s	
19:00 06:00	3 11.0	1 inactive				Wa	ait on da	ylight.					6		0.0	
Mud Checks												Pressure (psl)	Slow Spd No	Strokes	(spm)	Eff (%)
Type	Time	Depth (ft	KB) D€	ensity (lb/	/gal) [Vis (s/qt	<u>)</u>	PV Ca	alc (cp)	Yiel	ld Point (lbf/100ft²	#2 Conti	nental-Ems	CO F-10	I	
						1		<u> </u>				Pump Rating (hp) Rod Dia	meter (in)		e Length (in)
Gel (10s) (lbf/100f.	Gel (10m) (lb	f/10 Gel (30i	n) (lbf/10 F	iltrate (m	ıL/30min)	Filter	Cake (/32")	рН		ľ	Solids (%)	1,000.0)	10.000.2	56 25 57	10.00
MBT (lb/bbl)	Percent Oil (%) Percent	: Water (%) C	Chlorides	(mg/L)	Calciu	m (mg/L)	KCI	L (%)	E	Electric Stab (V)	Liner Size (in)	6	Vol/Stk C	פנוסס) אכ 0.0	•
						<u></u>						Pressure (psl)	-	Strokes (
CEC for Cultings	Whole Mi	id Add (bbl)	Mud Lost to Ho	ile (ppi)	Mud Lost	t (Sunt) (UMI (Idd	a voi (H	Res) (bbl)	Mua	Vol (Act) (bbl)		No			Lane and the same
Air Data	gergere					Salena,	101100	Vinas,	Assess				ive Amount		umed	Daily Cost
Parasite ACFM (ft ³ /	/min) D	illpipe ACFM (ft	³/min) EC	D Bit (lb/	gal)		ECD Pa	rasite (1	lb/gal)			Job Suppl			2000 P	
Corrosion ini	ibitor Injec	ted in 24hr	Period									Diesel Fue Description	l, gal us			Unit Label
gls Injected down F	arasite (gal)		Is Injected in N	vlud (gal)	1	2,112,21,41	gls	Biocide	Injected	in Mud (g	gal)	Diesel Fuel				galus
refrages three along the frequen			orani of china ina kina ch			**			S 11 , 3111 1	Na. 10 12 12 12 12 12 12 12 12 12 12 12 12 12	ale sense of the fire the thin	Total Received	I	nsumed	Total	Returned
Drill Strings												6,855.0		377.0		
								1513					l Consump Date		consu	ımed
Bit Run Drill Bit				IΑ	NDC Bit Du	J)				TFA (in	nd Noz) (in²)	5/30/2012				
Nozzies (/32°)							String Ler	ngth (ft)	String \	. ! Mt (1000ii	bf) BHA ROP (ft.	··· I				225.0
												6/1/2012			246.0	
Drill String Co	omponents		** * * * * * * * * * * * * * * * * * *		est i se e e e e e e e e e e e e e e e e e							6/2/2012				601.0 1,217.0
				Lobe			Bit-Be	end ft.	min gpm	gpm		6/4/2012				936.0
Jts Item	Description	OD (in)	Len (ft)	config	Stages	rbw/gr	om (f	t)	(gpm)	(gpm)	SN	6/5/2012			777.0	
D-Wine Baren				1				l				6/6/2012				375.0
Drilling Paran Wellbore S	Start (ftKB)	Depth End (ft	KB) Cum Dep	oth (ft)	Drill Time	(hrs)	Cum Drill	Time	. Int ROF	(ft/hr)	Flow Rate (gpm	Drilling Wa	iter, bbl			
												Description Drilling Wat	er			Unit Label
WOB (1000lbf)	RPM (rpm)	SPP (psl)	Rot HL (1	000(bf)	PU HL (10	000/bf)	SO HL (10	000lbf)	Drilling	Torque	Off Blm Tq	Total Received		nsumed	Total	Returned
Q (g inj) (ft³/ [Mot	or RPM (rpm)	T (Inj) (°F)	P (BH Ann) (<u> </u> (T (bի	i 1) (°F)	P(Surf	 Ana) T	(surf an	n) Q	(liq rtm) (g Q (g return)	1,100.0		50.0	<u> </u>	
12 477		, ,, ,		`L`		<u> </u>	•					Diesel Fue		tion		
Deviation Sur	veys											5/30/2012	ale	26 (2000)	consu	mea 0.0
All surveys Azim Date	Descrip	fion			TEV	Mio lo	Inclin	MD Tie	lo (e	MSTio Io	TVDTie in (ft.	6/31/2012				0.0
6/1/20	, .				-"	* 1 1 0 11 1.	ii ii see ii ii	IND TIO	, u) (i.e.,	NO NO III	1 \$ \$ 110 11 (11).	6/2/2012				100.0
Survey Data												6/3/2012				150.0
MD (ftKB)	Ind (*)	Azm (°)	TVD (ftK		NS (EW			3 (ft)	DLS (*/100ft)	6/4/2012				100.0
0.1	0.00	0.00		0.00		0.00		0.00	"	0.00	0.0	Rig Water, Description	bbl			Unit Label
												Rig Water				bbl
												Total Received	Total Co		Total F	Returned
												480.0		50.0	l Jeografia	SANS PROGRAM
													l Consumpi ate	ion	consul	med
												5/30/2012				25.0

Well Na		Berry Daily	Drilling Rep	oort		-	Date: 5	/31/2012 3, DFS:
Ara) Well Na	me: FEDERAL 16-5-6	5					epth Pr	•
API/UWI	Surface Legal Location	Spud Date Notice	APD State		AFE Number	Tot	tal AFE Amour	_
43013334900000 Spud Date	SESE Sec 5 T6S-R5W	5/30/2012 KB-Ground Distance (ft)	Utah Ground Elevation	/fiKB)	C12 032049 Daily Cost	_	ım Cost To Da	ite
6/1/2012 10:30:00 AI	1 *	20.00	6,8		23,417		100,	,125
Operations at Report Time Rig up.		Operations Next 24 Hours Finish rig up. Nipple up	and toet BODE D	lick ten RHA	Daily Mud Cost	Mu	d Additive Co	st To Date
Operations Summary		i maning up. mppie up	Sand test Bot E. I	ion up Di in.	Depth Start (ftKB)	De	pth End (ftK8))
Finished moving rig to I	new location and rig up.				Depth Start (TVD) (ftKB) Do	oth End (TVD)
	lons, fuel used 300 gallons.				Departician (1 4D) (loca	, 00	par cha (1 vib) (10.03)
Weather	Temperature (°F)	Road Condition	Hole Condition		Target Formation	Tar	rget Depth (ftk	
Clear Last Casing Set	43.0	Dry	Good		CR-6 Daily Contacts		6,0	// 9
		Comment		lijaliski ness. leti 195	Job Conta	ict		Mobile
Surface	347 8 5/8 F	re-set		50 K 20 K 2 L K 1 K 1 K 1 K 1 K 1 K 1 K 1 K 1 K 1 K	Frank Doherty	rydde nei mill	970-36	
Time Log					Andrew Betts		866-910	J-9236
Start Time End Time Dur (f		Hald Dec tab	Comment safety meeting with	a Haamaa	Rigs Contractor	\$100,000,000,000,000 B	Rig Numb	er ••••••••••••••••••••••••••••••••••••
06:00 19:30 13	.50 Rig Up & Tear Down		ish moving rig to n		Patterson			779
			cation at 7:00 am, r	eleased at	Mud Pumps	4000		
		7:30 pm.			#1, BOMCO, F- Pump Rating (hp)	1000 Rod Diameter	(in) Strok	e Length (in)
19:30 06:00 10	.50 Rig Up & Tear Down		 k, level and center of ructure and stretch 		1,000.0			10.00
			ructure and stretch r, fuel, water and ai		Liner Size (in)	Vol	l/Stk OR (bbl/s 0.0	
		up floor and t		Ū	Pressure (psi) Slow S	pd Str	okes (spm)	
						/lo		- A state or the state of
Mud Checks Type Time	Depth (ftKB) Density ([b/gal) Vis (s/qt) P	V Calc (cp) Yield	Point (lbf/100ft²)	# 2, Continental Pump Rating (hp) F	- Emsco, i tod Diameter		e Length (in)
					1,000.0		`	10.00
Gel (10s) (lbf/100f Gel (10m)	(lbf/10 Gel (30m) (lbf/10 Filtrate	(mL/30min) Filter Cake (/32")	pH So	lids (%)	Liner Size (in)	Vo!	/Stk OR (bbl/s 0.0	•
MBT (lb/bbl) Percent O	ii (%) Percent Water (%) Chlorid	es (mg/L) Calcium (mg/L)	KCL (%) Ele	ectric Stab (V)	Pressure (psi) Slow S	pd Str	okes (spm)	
					1 - 1	No		
CEC for Cuttings Whole	Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud \	/ol (Res) (bbl) Mud V	ol (Act) (bbl)	Mud Additive Am Description		Consumed	Daily Cost
Air Data					Description	144111444	Consumed	Daily Cost
					Job Supplies			
Parasite ACFM (ft ^a /min)	Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Paras	site (lb/gal)		Diesel Fuel, gai u	ıs		Unit Label
Corrosion Inhibitor Ini	ected in 24hr Period				Diesel Fuel			galus
gis Injected down Parasite (gal)		al) gls Bio	ocide Injected in Mud (ga)	i i	otal Consume		Returned
					6,855.0	4,377.0	0	
Drill Strings					Diesel Fuel Cons		consu	ımed
Bit Run Drill Bit		TADC Bit Dull	ITEA (incl	Noz) (in²)	5/30/2012			
SK KOIT ON BK		IADG BIL DUN	III XIEI	1402) (#1)	5/31/2012			225.0 246.0
Nozzles (/32")		String Lengt	h (ft) String Wt (1000ibf)	BHA ROP (ft	6/1/2012 6/2/2012			601.0
Dalli Chian Camanan	4_				6/3/2012			1,217.0
Drill String Componer			max		6/4/2012			936.0
Jts Item Description	OD (in) Len (ft) Con	be Bit-Bend ifig Stages rpm/gpm (ft)	fit. min gpm gpm (gpm) (gpm)	SN	6/5/2012			777.0
					6/6/2012	.1		375.0
Drilling Parameters					Drilling Water, bit Description	11		Unit Label
Wellbore Start (ftKB)	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs) Cum Drill Tir	ne Int ROP (ft/hr)	Flow Rate (gpm)	Drilling Water			bbl
WOB (1000/bf) RPM (rpm)	SPP (psi) Rot HL (1000ibl) PU HL (1000lbf) SO HL (1000	Olbf) Drilling Torque	Off 8tm Tq	Total Received To 1,100.0	otal Consume 350.0		Returned
2 (4 42) (6) (1) (20) (-) T (I=1) (8E) D (D) (4) (T ((L) (4D) D(O, 14 (44) 17 (4)	(4) (0 (% 4) (-	(A cohum)	Diesel Fuel Cons	u de septe de dominado de mones	5,	
Q (g inj) (ftº/ Motor RPM (rpn	n) T (Inj) (°F) P (BH Ann) (T ((on) (*F) P(SurrAdiri) 1 (sc	af ann) Q (liq rtm) (g	Q (g return)	Date		consu	
Deviation Surveys				!	5/30/2012 5/31/2012			0.0
All surveys				T	6/2/2012			100.0
	oription Surveys	EWIte In., Inchi M	D Tie In (ft NSTie In	TVDTie In (ft	6/3/2012			150.0
Survey Data	00.10,0				6/4/2012			100.0
MD (fiKB) Incl (NS (ft) EW (ft)		DLS (º/100ft)	Rig Water, bbl			Unit Label
0.00 0	0.00 0.00	0.00	0.00	0.00	Description Rig Water			bbl
					Total Received To	otal Consume		Returned
					480.0	250.0		<u>Straje sinjirisi de l</u>
					Diesel Fuel Cons Date	umpuon	CONSU	
					5/30/2012			25.0

the state of the s	2						Berry	/ Dail	ly Dı	rillin	g Re _l	oort		Rep			6/1/2012 1, DFS:
Ar	z .) ,	Well N	lame	: FEDE	RAL 16-5	-65									-		gress:
API/UWI				Surface Legal	Location	Spi	d Date Notic	е		APD St	ate		AFE Number			E Amoun	
430133		0000		SESE Sec	5 T6S-R5V		30/2012 Ground Dista	200 (A)		Utah	Elevation	(eVD)	C12 032 Daily Cost	2049	Cum Co	st To Dat	· <u> </u>
Spud Dat 6/1/2		0:30:00	AM		7/2012	V.D-		0.00		GIOGRA		335	53,69	19	00,,,,	153,8	
Operation							erations Next			-1			Daily Mud Cost		Mud Add	litive Cos	t To Date
Pick up Operation						PR	K UD BHA	ı, arılı sn	ioe tra	ck, spl	ia proat	ction section	Depth Start (ftKB)		Depth E	nd (ftK8)	
			up and	i test BOPE	. Finish pre	spud in	spection.	Pick up	directi	onal to	ols.		, o			Ó	
Remarks			allana	, fuel used	246 gallone	Dociou	ad 4500 c	allone					Depth Start (TVD)	(ftKB)	Depth E	nd (TVD)	(fiKB)
Weather		-0004 <u>(</u>	Janons	Temperature (id Condition	gallulia.		Hole C	ondition		Target Formation		Target D	epth (ftK	-
Clear					52.0	Dr	У			Good		NOW COME TO SERVE	CR-6	1 007.5. 1		6,0	79
Last C Casing D	asing	Set	Set	Depth (ftKB)	OD (in)	Comme	nt						Daily Contact	S Contact		.	obile
Surface		71	00.1	347	8 5/8	Pre-se							Frank Doherty	,		70-361	
Time L													Chad D. Beatl	1	8	66-910	-9236
Start Tim	e End	Time Du			Operation					Comm			Rigs Contractor		ĪR	ig Numbe	r Verilei (1986)
06:00	13:3	30	7.50	Rig Up & Te	ear Down			g up filo: Ily. Insta			r plates.	pick up	Patterson			-	779
13:30	17:3	20	4 00	NU/ND BO	D		ſ	*			ent Fun	ction test	Mud Pumps				
15.50	11.0	"	4.00	NOME BO	ı			OP and a			J. 11.1.1	ouon toot	# 1, BOMCO Pump Rating (hp)	F-1000 Rod Diam	eter (in)	Ištoke	Length (in)
17:30	23:0	00	5.50	Test BOP								upper kelly	1,000.0	1,100 011111			10.00
							va	lve, flooi nd rams	r valve	e, kili lir same ir	ie, chok Iside bo	e manifold, p valve, and	Liner Size (in)	•	Vol/Stk 0	O.08	•
							an	nular. 28	50 psi l	low. 20	00 psi h	igh for 15	6 Pressure (psi) Si	ow Spd	Strokes	(spm) [8	
		-						nutes. T						No			
								nutes. (t ange an			g ilange	sand	# 2, Continer	Ital-Emsc			Length (in)
								Ū					Pump Rating (hp) 1,000.0	Roo Diam	eter (m)	Suoke	10.00
23:00	02:3	80	3.50	Miscellaneo	ous		Fir	nish pre- pipe rad	-spud i	inspect	ion list.	Stage BHA	Liner Size (in)		Vol/Stk 0	OR (bbl/si	
02:30	06:0	n	3 50	Directional	\\/ork							ent. MWD	Pressure (psi) Si	ow Spd	Strokes	0.08 spm) [8	
02.00	00.0	,,,	3.50	Directional	VVOIN		too	ol failure				oick up new	1 1000010 (000)	No			(,
							M۱	ND.					Mud Additive				D-11- Cook
Mud C	hacke												Descrip	tion	Cons	umed	Daily Cost
Туре	HECKS	Time	1 1111111111111111111111111111111111111	Depth (ftK	B) Dens	ty (lb/gal)	Vis (s/qt)	PV Ca	ilc (cp)	Yield	Point (lbf/100ft ²	Job Supplies			V4410	
Col (10e)	(Ibf/Inc)	f Gel (10	loo\ (llof(10 Gal (30m)) (lbf/10, Filtr	ata (ml 130	min) Filter (Cake //32‴	Hql (ls:	olids (%)	Diesel Fuel, g	al us			
Oei (103)	(IDD TOO)	i Gei (ic	nn (wa	Ger (doing) (IDI7 10 1 III	ato (IIIDoc	inity if itself	Jano (IOZ.)	/ F			(10)	Description Diesel Fuel				Unit Label gal us
MBT (lb/b	obl)	Percen	it Oil (%)	Percent V	Vater (%) Chl	orides (mg	L) Calclu	m (mg/L)	KCL	_ (%)	El	ectric Stab (V)	Total Received	Total Con		Total F	leturned
CEC for C	Cuttinas	IWh	ole Mud	Add (bbl) Mo	ud Lost to Hole	(bbl) Muc	Lost (Surf) ((bbl) Mu	ud Vol (R	tes) (bbl)	Mud Y	/ol (Act) (bbl)	6,855.0		77.0	<u> </u>	a superior de servicio
				, , ,		`		`	`				Diesel Fuel C	onsumpti	on	consui	ned
Air Dat	ta	night for									Chiphana.		5/30/2012			**********	
Parasite A	ACFM (ft	?/min)	IDill	pipe ACFM (ft³/	min) IECD	Bit (lb/gal)		ECD Pa	arasite (I	b/gal)			5/31/2012				225.0 246.0
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•				,							6/1/2012 6/2/2012				601.0
				ed in 24hr l	Period Injected in Mu				Disside	Intested	in Mud (ga		6/3/2012				1,217.0
gis injecte	eq gown	Parasite (gaı)	gis	s injected in Mu	a (gai)		l gis	Biocide	i ii șecteu	in wind (ge	11)	6/4/2012				936.0
30,000	V-12 (1 / 4)												6/5/2012				777.0
Drill St	rings												6/6/2012				375.0
Bit Run	Drill Bit	a atau tangkatiling	V2204044	<u> </u>	e in the later as easy take agree	IADC	Bit Dull	2.4090930434			TFA (inc	l Noz) (in²)	Description Description	, ppi			Unit Label
Nozzles (/	MAO							TString Lo	anth (ft)	String V	VP /1000/b) BHA ROP (ft.	Drilling Water			1927 (6	lad
11022165 (7	102)							Otting LC	algur (ir)	Comg r	11 (1000)) Brachor (ie	Total Received 1,100.0	Total Con:	sumea 60.0	lotal F	teturned
Drill St	tring C	ompon	ents										Diesel Fuel C	!			
						Lobe		Bit-B	end ft.	min gpm	max gpm		Date		2000,000	consu	
Jts	lten	n Descripti	on	OD (in)	Len (ft)		ages rpm/g		ft)	(gpm)	(gpm)	SN	5/30/2012 5/31/2012				0.0 0.0
			5559555			Not a construction of	electric complete.	100,000,000	0000000000	NANCON NA	S - 2 - 1 2 - 1 - 1 - 1 - 1 - 1	na i Orio Orio de la compande a	6/2/2012				100.0
Drilling Wellbore	g Para	meters Start (ftKE	3)	Depth End (ftK	B) Cum Depth	(ft) (Drill	Time (hrs)	Cum Dril	I Time	. Int ROF	(ft/hr)	Flow Rate (gpm	0.000.00				150.0
		,	•			``	• •						6/4/2012				100.0
WOB (100	00lbf)	RPM (rpm	1)	SPP (psi)	Rot HL (100	iolof) PU	HL (1000lbf)	SO HL (1	1000ibf)	Drilling	rorque	Off Btm Tq	Rig Water, bb	<u> </u>		-	Unit Label
Q (g inj) (l	ftY M	otor RPM	(rpm)	T (Inj) (°F)	P (BH Ann) (T (bh) (°F) P(Surf	 Ann) T	(surf an	nn) Q	(liq rtm) (g	Q (g return)					bbl
<u></u>					<u> </u>								Total Received	Total Cons		Total F	etumed
Deviati		ırveys											480.0 Diesel Fuel C		0.0	<u> </u> }	
All sur	Date		escriptio				EWTie In.	Inclin	MD Tie	ın (ft	NSTie In .	TVDTie In (ft.	Date		VII	consu	
	6/1/2		All súr									<u> </u>	5/30/2012		<u></u>		25.0

A		18/611	Nama	. EEDE	RAL 16-	5-65		Berry	Daily	Dr	rillin	g Re	port		Re	port #	: 5,	6/2/2012 DFS: 0.8
API/UW		wei	Manie	Surface Lega		9-00		ate Notice	ə		APD St	ate		AFE Number	Deb	Total AFI	~	
43013		00000		SESE Sec	5 T6S-R5\	N	5/30/2				Utah		(h)(h)		32049	Cum Co	. T. D.	-1-
Spud Da 6/1/		10:30:0	00 AM	Rig Release	Date 6/7/2012		KB-Grou	und Dista 20	nce (11)).00		Ground	Elevation 6,	і (пкв) 335	Daily Cost 33,	89 1	Cum Cos		,715
Operation	ns at Re	eport Tirr	8				1 '		24 Hours		I			Daily Mud Cost	7.5	Mud Add		ost To Date 75
Operation			on hole.				Drill A	nead.						Depth Start (ftK	75 3)	Depth Er	_	
		ools an	d functi	on test. Pic	k up BHA, o	irill st	noe trac	k. Drill	from 347	" to 2	2352'.			3 Depth Start (TV	47	Depth Er		352
Remarks Fuel o		d=578:	3 gallons	s, fuel used	601 gallons	3 .								1 '	47	Debai Ei		351
Daily r	nud lo	ss 100	BBLS.	Total mud l	oss 100 BB	LS.								Target Formatio	1	Target D		KB) 079
Weather Clear	Š			Temperature	(°F) 51.0		Road Co	ondition			Hale Co Good			Daily Conta	cts		۱,۰)19
Last C	asing	Set	Sicosoja i				\$ 5.55 (1.85)			- 1500 -				Jo	b Contact			Mobile
Casing D		on	Set	Depth (ftK8) 347	OD (in) 8 5/8		nment e-set							Frank Dohe Chad D. Be	•			1-3297 0-9236
	Valojski	akisi		347	0 0/0	111	G-301						80.00	Rigs	441			
Time I		i Time	Dur (hrs)		Operation						Comm	ent		Contractor Patterson		Ri	g Num	ber 779
06:00	07:	00	1.00	Directiona	Work								nction test.	Mud Pump				
07:00 08:30	08: 10:	I		Trips	ement/Reta	inore			k up BHA				1'. 5' and shoe a	#1, BOMC	O, F-1000			
00.00	10.	30	2.00	Dilli Out C	CHICHDINGIA	111013		34		GI Z	r i , più	y at oo.	o and shock	Pump Rating (h 1,000.0) Rod Dian	neter (in)	Stroi	(e Length (in) 10.00
10:30	15:			Drilling					lling form					Liner Size (in)		Vol/Stk C		
15:30 16:00	16:			Lubricate I Drilling	₹ig								e flow meter. e ROP 102	1	Slow Spd	Strokes (083 Teff (%)
10.00	00.1	00	14.00	Dittiatif					r. Bit wt 1						No			
30000		NANES NANES												# 2, Contin				ke Length (in)
Mud C Type	necks	Time	<u> San San San San San San San San San San</u>	Depth (ft)	(B) Den	sity (lb/	'gai)	Vis (s/qt)	1	PV Ca	ic (cp)	Yield	Point (lbf/100ft²)	1,000.0		•		10.00
Dap/L		Of ICal	11:00 (10m) (ibf/	,	0.0 n) (lbf/10 Fili	8.4	-		27 Cake (/32")	IрН			olids (%)	Liner Size (in)	3	Vol/Stk C	•	'stk) 083
					``	•	•			ľ	8.8		0.5	Pressure (psi)	Slow Spd	Strokes (
MBT (lb/	bbl)	Perc	ent Oil (%)		Water (%) Ch 19.5		(mg/L) 000	Calcius	n (mg/L)	KCL	_ (%)	E	ectric Stab (V)	Mud Additiv	No No Amounts			
CEC for	Cultings	: \	Vhole Mud		lud Lost to Hole			st (Surf) (bbl) Mud	Vol (R	(es) (bbl)	Mud	Vol (Act) (bbl)	Desc	ription	Cons	-	Daily Cost
At D	11 1150	r vije staliga i i	a viljagen		100.0	.16.151.11.1	 		nikangasi, san	e Strate	despite the contract of	l Na Saurani		Engineer	18:05:55:56		1.0 	0 375.00
Air Da	la ·····	entiting will	<u> 11(46)(41)</u>	<u>galakinarit mising</u>	-lalvalori	<u> </u>	<u> </u>	3. 3.73.75.				+ + 10 + 1400	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Job Supplie Diesel Fuel		3:000-01-3 <u>[1]</u>		<u>Nakabatan ta</u>
Parasite	ACFM (f	ft³/min)	Drill	pipe ACFM (ft	/min) ECD	Bit (lb/	gal)		ECD Para	site (li	b/gal)			Description Diesel Fuel				Unit Label gal us
Corro	sion Ir	nhibito	r Inject	ed in 24hr	Period							A. FERN		Total Received	Total Con	sumed	Total	Returned
gls Inject					s Injected in Mi	ıd (gal)	1		gis B	iocide	Injected	in Mud (g	al)	6,855.0		77.0	<u></u>	
300,540	40000				Kararasak	telterit			<u> </u>					Diesel Fuel	Consumpt te	ПОП	cons	umed
Drill S						s (kunt Alau, al		The No.				Alberta en Alberta de la		5/30/2012				225.0
Bit Run	Drill Bit					IA	DC Bit D					TFA (inc	l Noz) (în²)	5/31/2012 6/1/2012				225.0 246.0
1 Nozzles		in, Q50	06F, 703	0735				0-0-NC)X-0-NC IString Leng			Vt (1000lb	1.18 f) BHA ROP (ft.	6/2/2012				601.0
14022.03	,102)		16	3/16/16/16/	16/16				6,115.			128	83.6	6/3/2012				1,217.0
Drill S	tring (Compo	nents	×1	o koja se je da je se je je	25.3.5		1.000.000	. The Later of Section		a es distri	max	Facility of the same	6/4/2012 6/5/2012				936.0 777.0
						Loce			Bit-Ben		min gọm	gpm)	2.	6/6/2012		<u> </u>		375.0
Jts 1 K		m Descri	ption	OD (in) 4 1/2	Len (ft) 2 40.00	CONTRIG	Stages	l lbundb	m (ft)		(gpm)	rapiny	SN	Drilling Wat	er, bbl			Unit Label
	rill Pip	е	**		5,219.62									Drilling Wate				bbl
	WDP	llor		4 1/2 6 1/4				<u> </u>				9,651		Total Received 1,100.0	Total Con	sumed 50.0	Total	Returned
	ap Su			6 1/2	1									Diesel Fuel				
	MDC			6 1/2										5/30/2012	te		cons	umed 0.0
		otor 7/8 G, ADJ		6 1/2	31.35									5/31/2012				0.0
			Q506F-	7 7/8	1.00		1			-				6/2/2012				100.0
	N#703													6/3/2012 6/4/2012				150.0 100.0
Drilling Wellbore	g Para	meter Start (fi		Death Fod (*)	(B) Cum Depti	(ft)	Drill Time	e (brs)	Cum Drill T	me	500	(ft/hr)	Flow Rate (gpm)		ob!	1		100.0
Origina			17.0	2,352.0				.00	19.0			5.5	489	Description				Unit Label bbl
Hole WOB (10	ብለተ	DOM /	om)	SDD (se))	Dot Lil 740	በበውስ	א זטוום	เกกกะค	SO HL (100	ነበነሉሱ	Dáltiga 3	[ULUS IN	Off Birm Tq	Rig Water Total Received	Total Con	sumed	Total	Returned
1	3		65	SPP (psi) 1,200.0				000	79,00	0				480.0	25	0.0		
Q (g inj) (ft³/ M		VI (rpm) 8	T (ln)) (°F)	P (BH Ann) (. Т (Ы	1) (°F)	P(Surf.	Ann) T (s	urf an	in) Q ((g) (mtn pil	Q (g return)	Diesel Fuel	Consumpti te	on 	cons	umed
		- 1	J		L								L	5/30/2012		1		25.0

939.89

1,446.69

1,953.51

-10.40

-24.57

-37.28



940.00

1,447.00

1,954.00

1.54

1.71

1.36

187.05

191.62

208.32

Berry Daily Drilling Report

Report Date: 6/2/2012 Report #: 5, DFS: 0.8 Depth Progress: 2,005

Well Name: FEDERAL 16-5-65 Diesel Fuel Consumption
Date Deviation Surveys All surveys Azim... Date consumed EWTie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... | 5/31/2012 25.0 Description 6/1/2012 All surveys 6/1/2012 25.0 Survey Data MD (ftKB) 6/2/2012 75.0 Azm (°) 0.00 DLS (*/100ft) 6/3/2012 TVD (ftKB) VS (ft) 100.0 0.00 380.00 380.00 0.00 0.00 0.00 0.00 6/3/2012 481.00 0.88 174.13 481.00 -0.77 0.08 0.57 0.87

-0.32

-2.68

-7.06

8.49

21.22

33.99

0.15

0.04

0.11

	7	100			DAT 40		E	Berry	Dai	ly C	Orillin	g Re	port			Re	port#	: 6, C	6/3/2012 DFS: 1.8
API/UW		wel	i Name	: FEDE	RAL 16-		Spud Da	te Notice			APD S	ale		IAFE Number		neb	IN Pro	-	s: 1,993
43013	33490	0000		· •	5 T6S-R5	N	5/30/2	012			Utah			C12	03204	19			
Spud Da	ate 2012 1	U-su-	00 AM	Rig Release I	Date 6/7/2012		KB-Grou		nce (ft) 0.00		Ground	Elevation	1 (ftKB) 835	Daily Cost	2,615		Cum Cos	To Dat 220.	
T .	ons at Re				7772012		Operation			;	l	- 0,		Daily Mud Cos	șt .		Mud Addi	ive Cos	st To Date
	7/8 pro		on hole.				Drill Al	head						Depth Start (ft	580 KB)		Depth En	95 d (ffKB)	_
			3428', se	ervice rig, d	rill from 342	28' to 4	1345'.							2	,352			4,3	45
Remark	-	J 4 C C	C mallana	· find mod	4047 galla									Depth Start (T	VD) (ftKi ,351	B)	Depth En	d (TVD) 4.3₄	
					1217 gallo: oss 250 BB									Target Format			Target De	pin (ftK	В)
Weathe	ř			Temperature			Road Co	ndition				ondition	******	CR-6	a regions			6,0	79
Clear	Casing	Sat.			49.0	dere de	Dry				Good			Daily Con	tacts lob Cont	lact			Mobile
Casing I	Description			Depth (ftKB)	OD (in)		ment	*011 MOQ1491	<u> De en Servicio (Se</u>	·	47547644	s, sar, sarb, s, s, s, S,	NAMES OF THE PARTY	Frank Doh		vantetena s	1		1-3297
Surfac	e	Man, a	UACHTE MELLE	347	8 5/8	Pre	-set	in Cashie	Nika Nisa:		-0.43 (10.460)	aris Asia Asia		Chad D. Be	eam		80	6-91C)-9236
Time											Comn			Contractor	Seat Seat Seat Seat Seat Seat Seat Seat	**********	Rig	Numbe	
06:00	ne End 17:0		Dur (hrs) 11.00	Drilling	Operation	Laterative	1.00	Dri	li from	2352'	to 3428	'. Avera	ge ROP 94	Patterson			(400)		779
											22K, RP	M 65, G	PM 489.	Mud Pumj # 1, BOM		-1000			
17:00 17:30	17:3 06:0			Lubricate F Drilling	Rig				rvice ri		10 4345	1 Avera	ge ROP 71	Pump Rating (hp)	Rod Diam	eter (in)	Stroke	Eength (in) 10.00
17.30	00.0	ا 0ر	12.50	Dinning									89 GPM.	1,000. Liner Size (in)	<u> </u>		Vol/Stk O	∏ R (bbl/s	
20 BANG			3000		4.000					XXX.					6	Cad	Strokes (s	0.0	
Mua C Type	hecks	Tim	<u> </u>	Depth (fti	(B) Den	sity (lb/s	gal)	Vis (s/qt)	NAME OF STREET	PV	Calc (cp)	Yield	f Point (lbf/100ft²)	Pressure (psi)		Spa No	Strokes (s	pin)	EH (70)
Dap/L		W Co	09:00 I (10m) (lbf/1		60.0 n) (ibf/10 Fil	8.50			27 'aka <i>(1</i> 32	 - ('	ч		olids (%)	# 2, Conti		l-Emsc	o, F-100		
Ger(10s	טטו שמו) (י	JI GE	i (Tom) (loi/	10 Get (2011	ii) (1011 I V Fii	nara (III	L'OURIN	I III C	ake hoz	, l _b ,	9.9	ľ	0.6	Pump Rating (1,000.		Rod Diam	ieter (in)	Stroke	E Length (in) 10.00
MBT (lb/	bbl)	Per	cent Oil (%)		Water (%) Ch	lorides 600.			n (mg/L) :0.000	K	CL (%)	E	lectric Stab (V)	Liner Size (in)			Vol/Stk O		
CEC for	Cuttings		Whole Mud		lud Lost to Hole					lud Vol	(Res) (bbl)	Mud	Vol (Act) (bbl)	Pressure (psi)	6 Slow:	Spd	Strokes (s	0.0 (mg	
	· . ·		Na San San Jangson and San San San	.,	150.0		0.833.0248	Gert Stre		ne en en en en	egger S Newson	N 41 200000	NOOLOGO COLLEGO COL	,		No	<u> </u>		
Air Da	ıta				for the second			teler-regi-	er en est		<u> </u>	united mass		Mud Addit	ive An		Consu	med :	Daily Cost
Parasite	ACFM (fi	t³/min)	Dril!	pipe ACFM (ft³	/min) ECD	Bit (lb/g	gal)		ECD F	Parasite	(ib/gal)		***************************************	Bicarbonat				6.0	90.72
Corro	nion in	hibit	or Inlant	ed in 24hr	Poriod	gjus-billing		ek sarajian	5,55,4526	garage.	QARONI.	Nagasy.g	522 (2010) TO THE PERSON OF TH	CI 300 A				2.0 1.0	ł.
	ted down				ls injected in M	ud (gal)	inang ping ba	-1771 3 % 1 <u>7</u> 5	g	s Biocio	de Injected	in Mud (g	al)	Engineer TAX				14.0	1
5155500	Tiberale	NOTES	445-11-45-1-10	g apagija sang kada ap		Villa k 1919	şandış içili	3-14-15-15-15-15-15-15-15-15-15-15-15-15-15-		<u> </u>	ggaraniji.		inggregerateri (j.	Job Suppl	lies				
	trings												738780 V	Diesel Fue Description	el, gal	us			Unit Label
BHA #	Drill Bit		0			Į.A.	DC Bit D	υfi	iniotelji	NO NO		TFA (in	d Noz) (in²)	Diesel Fue					gal us
		n, Q5	06F, 703	0735				0-0-NC)X-0-l				1.18 or) BHAROP (ft.	Total Received	t t	Total Con	sumed 177.0	Total F	Returned
Nozzles	(/32^)		16	3/16/16/16/	16/16					.engm (1 15.32		74 (1000) 128	83.6	Diesel Fue					
Drill S	tring C	Comp	onents									······	T	5/30/2012	Date	स्वयं सर्वेहरू	444,00	consu	med
						Lobe				Bend ft.		gpm		5/31/2012					225.0
Jts 1		n Desc	ription	OD (in) 4 1/2	Len (ft) 2 40.00		Stages	rpm/gr	m	(ft)	(gpm)	(gpm)	SN	6/1/2012					246.0
	(elly Drill Pip	e		4 1/2		1					+	<u> </u>		6/2/2012					601.0 1,217.0
20 F	-IWDP			4 1/2	608.36							9,651		6/3/2012 6/4/2012					936.0
	Orill Col			6 1/4		1			_					6/5/2012					777.0
	Sap Su MDC	D		6 1/2						<u>.</u>	1			6/6/2012					375.0
1 1	Aud mo			6 1/2										Drilling Wa Description	ater, b	bl			Unit Label
	16 RPC				1 00									_Drilling Wa				T#-1-10	bbl
	iugnes N#703		Q506F-	7 7/8	1.00	İ								Total Received 1,100.		Total Con 35	sumea 50.0	lotal i	Returned
	g Para													Diesel Fue	l Con	sumpti			
Wellbore	;	Start (Depth End (fti 4,345.0	(8) Cum Dept 3,998		Dall Time 23.			il Time 2.50	Int ROI	? (ft/hr) 4.8	Flow Rate (gpm 489	5/30/2012	Date		A properties Co	consu	med 0.0
Hole	aı	2,	JUZ.U	+,0 4 0.0	,								.,,,,,	5/31/2012					0.0
WOB (10		RPM (SPP (psi)	Rot HL (10						f) Drilling	Torque	Off Btm Tq	6/2/2012					100.0
Q (g inj)	2 (ft²/ M	lotor RI	65 ⁵ M (rpm)	1,500.0 T (Inj) (°F)	112,0 P (8H Ann) (.		120 (°F)			2,000 T (surf	ann) Q	(liq rtm) (d] Q (g return)	6/3/2012					150.0 100.0
- (5 *9)	,		78						,			, , , ,		Rig Water,	bhl		1		100.0
J	tion Su	ırvey	s											Description	. ~~!				Unit Label
All su Azim			Description	on			ĮΕ	WTie In.	. Inclin.	. MD1	Tie In (ft	NSTIe In	TVDTie In (ft	Rig Water Total Received	1 T	Total Con	sumed	Total f	bbl Returned
		2012	All surv									1		480.0			50.0		



4,009.00

4,104.00

4,200.00 4,295.00

1.54

1.45

1.05

1.45

Berry Daily Drilling Report

Report Date: 6/3/2012 Report #: 6, DFS: 1.8 Depth Progress: 1,993

Well Name: FEDERAL 16-5-65

280.30

280.39

277,84

290.67

Survey Data						•		Diesel Fuel Consumption	on
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)	Regional State Control	consumed
2,479.00	1.49	198.30	2,478.35	-49.24	-12.15	46.61	0.05	5/30/2012	25.0
2,903.00	1.98	202.25	2,902.15	-61.25	-16.66	58.91	0.12	5/31/2012	25.0
3,347.00	1.14	196.63	3,345.98	-72.59	-20.83	70.47	0.19	6/1/2012	25.0
3,442.00	0.30	219.80	3,440.97	-73.68	-21.26	71.60	0.92	6/2/2012	75.0
3,536.00	0.40	263.51	3,534.97	-73.91	-21.74	72.07	0.29	6/3/2012	100.0
3,630.00	0.53	285.31	3,628.97	-73.83	-22.49	72.46	0.23	6/3/2012	
3,725.00	1.36	304.56	3,723.96	-73.08	-23.84	72.67	0.92		
3,830.00	1.27	286.28	3,828.93	-72.04	-25.98	73.14	0.41		
3,915.00	1.71	286.63	3,913.90	-71.42	-28.10	73.92	0.52		

-30.69

-33.12

-35.19

-37.18

74.98

76.09

77.07

77.83

0.26

0.09

0.42

0.51

-70.79

-70.34

-70.00

-69.46

4,007.86

4,102.83

4,198.81

4,293.78

					В	erry	Daily	Drill	ling R	lep	ort			Re	port Date:	DFS: 2.8
	Well Name							147	PD State			IAFE Number		Dept	th Progre	
API/UWI 4301333490	00000	Surface Legal L SESE Sec			Spud Date 5/30/20				Po State Itah			,	03204	9	IDIGIAI LAIR	CII.
Spud Date		Rìg Release Da	ate		KB-Groun			Gr	round Eleva			Daily Cost	1,115		Cum Cost To E)ate 4,445
6/1/2012 Operations at Re	10:30:00 AM	6//	7/2012		Operation	20.0 s Next 24				6,83	50	Daily Mud Cos			Mud Additive C	Cost To Date
	oduction hole.				TD prod			culate,	trip out t	for lo	ogs, log, trip		,570		1	,525
0					in hole.							Depth Start (ft)	кв) ,345		Depth End (ftK 5	.923
Operations Sum Drill from 43	mary 45' to 5198', s∈	ervice rig, dri	il from 519	8' to 5	923'.							Depth Start (T	VD) (fike	3)	Depth End (TV	
Remarks												Target Formati	,344		5 Target Depth (f	,921 nkb)
	d=3630 gallons ss 100 BBLS.											CR-6				079
Weather		Temperature (°i			Road Con	dition			ole Conditio	n		Daily Cont				110-64
Clear	safe a concesso concesso.		58.0		Dry	5.5.555555555	acal (Sec. al)	G	lood			Frank Doh	lob Cont ertv	act (%)	970-3	Mobile 61-3297
Last Casing Casing Descripti		Depth (ftKB)	OD (in)	Com	ment					(144)		Chad D. B		iosen:	866-9	10-9236
Surface		347	8 5/8		-set							Rigs			In N	
Time Log												Contractor Patterson			Rig Non	779
Start Time Enc			Operation	1000		1 3 3 10			Comment		DOD 74	Mud Pumi)s			
06:00 17:	30 11.50	Drilling							198°. AVE RPM 65		ROP 74 M 489.	#1, BOM	CO, F-	1000	(C)	to I and to find
17:30 18:	30 1.00	Lubricate Ri	ia				ice rig.			,		Pump Rating (1,000.		Rod Diam	ieter (in)	oke Length (in) 10.00
18:30 06:	1	Drilling	-3			Drilli	ng from				age ROP	Liner Size (in)			Vol/Stk OR (bb	
						61 ft	/hr, Bit w	t 15-24	4K, RPM	65,	489 GPM	Pressure (psi)	6 Slow S	2nd	Strokes (spm)	.083
Mud Check												Liessona (bai)		Νo	duones (spin)	Lii (70)
Туре	Time	Depth (ftKE		sity (lb/g		is (s/qt)		V Calc (c	ср)	rield F	Point (lbf/100ft²)	# 2, Conti	nental	-Emsc	o, F-1000	
Dap/LSND Get (10s) (lbf/10	09:00 0f Gel (10m) (ibf/	4,600 10 [Gel (30m)	I	8.50 rate (ml	/30min)	26 Filter Cal		[pH	l.	Sol	ids (%)	Pump Rating (1,000.		Rod Diam	eter (in) Str	oke Length (in) 10.00
	S (, (·	·				9.0		0.8	Uner Size (in)			Vol/Stk OR (bb	l/stk)
MBT (lb/bbl)	Percent Oil (%)	Percent W 99	/ater (%) Ch	orides (1,500		Calcium 30	(mg/L) .000	KCL (%	o)	Ele	ctric Stab (V)	D	6		Strokes (spm)	.083
CEC for Cuttings	Whole Mud		d Lost to Hole					Vol (Res)	(bbl) M	lud Vo	ol (Act) (bbl)	Pressure (psi)		No No	Onokea (ahiii)	Ell (70)
			100.0				25.00.03.07.50000	. Sagara e e			·	Mud Addit		nounts		
Air Data				HONE				<u> Parketin</u>		2334		DAP De	scription	Ng rody)	Consumed 22	
Parasite ACFM (ft³/min) Drill	ipipe ACFM (ft³/ri	nin) ECD	Bit (lb/g	al)		ECD Para	site (lb/ga	al)	*******		Engineer				.0 375.00
												Pallets			4	.0 72.00
Corrosion Ingle Injected down	nhibitor inject	ed in 24hr F	Period Injected in Mu	id (cal)			lols Bi	ocide Inje	ected in Mu	d (oai	8483,544 1443.)	Shrink Wra	p		1	.0 72.00
gia injected dow	ir Farasite (gai)	9/5	ingeoted at the	14 (941)			3.02.			- 15		TAX			45 500	1
Dalli Carlana												Job Suppl	20		300	.01 300.00
Drill Strings BHA #1, Ste												Diesel Fue		us		3.50
Bit Run Drill Bi	t			IAI	DC Bit Du		V O NO		TFA	(incl	Noz) (în²)	Description				Unit Label gal us
1 7 7/8 Nozzles (/32°)	in, Q506F, 703	10/35		Ш.	U		-X-0-NO String Leng		ring Wt (10)	OO(bf)	1.18 BHA ROP (ft.	Diesel Fue		fotal Cons	sumed Tot	al Returned
HOLLOG (FOL)	16	6/16/16/16/16	6/16				6,115.3		128		83.6	6,855.			77.0	
Drill String	Components	***T		1000000	toose ST		. Leonardare	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ma		1 1 1 1 1 1 1 1	Diesel Fue	ol Cons	sumpti	ion	sumed
				Looe			Bit-Bend		gpm gpi	m		5/30/2012	Date	g the colored to		partico (generalisa)
	m Description	OD (in) 4 1/2	Len (ft) 40.00	config	Stages	rpm/gpm	(ft)	(9)	om) (go	my	SN	5/31/2012				225.0
1 Kelly 165 Drill Pi	ne	4 1/2								-	···-/···	6/1/2012				246.0 601.0
20 HWDP		4 1/2	608.36				-		9,6	51		-6/2/2012 -6/3/2012				1,217.0
6 Drili Co		6 1/4	177.28									6/4/2012				936.0
1 Gap St		6 1/2	5.62									6/5/2012				777.0
1 NMDC	otor 7/8, 3.3	6 1/2 6 1/2	31.09 31.35		-							6/6/2012				375.0
	G, ADJ 1.15	""	01.00									Drilling War	ater, b	bl		Unit Label
	s PDC Q506F-	7 7/8	1.00									Drilling Wa				bbl
SN#70					<u> </u>		<u> </u>		1.000 C 15 1 CC	V. N. J.		Total Received	1	fotal Con		al Returned
Drilling Para Wellbore	ameters Start (ftKB)	Depth End (ftKl	B) Cum Deolh	(ft) [Drill Time	(hrs) C	um Drill Ti	me Int	t ROP (ft/hr)) F	low Rate (gpm)	1,100. Diesel Fue			50.0 lon	
Original	4,345.0	5,923.0	5,576.		23.0	` '	65.50		68.6		489	Dieseriu	Dale	, u 11: PH		sumed
Hole		CDD ()	Delle 445	0050	SHOW WA	MOINE A	O DI 7400	OIPO D	illing Toron		Off Btm Tq	5/30/2012				0.0 0.0
WOB (1000lbf) 22	RPM (rpm) 65	SPP (psi) 1,600.0	Rot HL (10)		160,0	000	142,00	00			•	5/31/2012 6/2/2012				100.0
Q (g inj) (ft³/	Motor RPM (rpm)		P (BH Ann) () (°F)	P(Surf A			Q (liq rtri	n) (g	. Q (g return)	6/3/2012				150.0
	78											6/4/2012				100.0

Berry Daily Drilling Report

Report Date: 6/4/2012 Report #: 7, DFS: 2.8 Depth Progress: 1.578

Į,	₩el	l Name	: FEDE	ERAL 16-5-65							Depth	Progres	s: 1,578
Devi	ation Survey	s	· · · · · · · · · · · · · · · · · · ·							Job Supplies			
Alls	urvevs									Rig Water, bb			
	Date	Description	n		EWTie In	. Inclin MD Tie	In (ft N	STie in	TVDTie In (ft	Description			Unit Label
	6/1/2012	All sun	reys		ŀ					Rig Water			bbl
Surv	ev Data	,								Total Received	Total Consum		Returned
	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS ((ft)	DLS (°/100ft)	480.0	250.0)	
	4,517.00	1.19	264.83	4,515.73	-68.68	-42.10	1	80.17	0.29	Diesel Fuel C	onsumption		
	4,612.00	1.19	246.55	4,610.71	-69.16	-43.99	ı	81.70	0.40	Date	estado e	consu	
	4,801.00	1.32	233.81	4,799,66	-71.22	-47.55	i	85.49	0.16	5/30/2012			25.0
	4,991.00	1.45		4,989.61	-73.65	-51.44		89.77	0.12	5/31/2012	i		25.0
	5,180.00	1.36		5,178.55		-55.41		94.05	0.09	6/1/2012			25.0
	5,399.00	1.65						99.59	0.15	6/2/2012			75.0
	5,715.00	1.54	219.22	5,713.35		-66.12		08.27	0.10	6/3/2012			100.0
				, ,		-68.21		11.82	0.10	6/3/2012			
	5,842.00	1.67	212.88	5,840.30	-00.02	-00.21	1 ,	111.02	0.17				

fig.							В	erry	Daily	Drillin	g Re	port		-			6/5/2012 DFS: 3.8
F	Ire) v	Nell	Name	: FEDE	RAL 16	-5-65								De	pth Pr	ogre	ess: 192
API/UV		.000		Surface Legal		F3.A.f	Spud Dat			APD S	ate		AFE Number C12 032	040	Total AFE	Amoun	t
Spud D	3334900 Date	000		SESE Sec		VV	5/30/20 KB-Grout	J≀∠ nd Distand	e (ft)	Utah Ground	i Elevation	n (ftKB)	Daily Cost	048	Cum Cost	To Dal	e
6/1	/2012 10			6/	7/2012			20.0			6,	835	44,34	4	10 10 100	298,	
	ions at Rep ng up lay							ns Next 24		late and o	ement	casing.	Daily Mud Cost 1,100)	Mud Additi	3,6;	
Operat	ions Summa	ary										-	Depth Start (ftKB)		Depth End	I (ftKB)	
	rom 5920 and circu		3115'. Ci	rculate, trip	out for lo	gs. Kill	water fi	ow, finis	sh trip out	l. RU logg	ers and	l log. Trip in	5,923 Depth Start (TVD) (f		Depth End	6,1	
Remar		itata.											5,921		1	6,1	13
		=2853	3 gallons	, fuel used	~	ns.		h-18		10.77.8	- FP		Target Formation CR-6		Target Dep	0,6 10,6	
Weath				Temperature (52.0		Road Cor Dry	nation		Good	ondition		Daily Contacts				
	Casing \$			giritarijasi			ventorio de la composició de la composic						Job Co		07		/lobile I-3297
Casing Surfa	Description	1	Set [Depth (ftKB) 347	OD (in) 8 5/8		ment e-set						Frank Doherty Chad D. Beath		1)-9236
Suria	.00			347 XXXXXX	0 3/2		,-3Cl						Rigs		199		
Time Start T	Log ime End T	ime	Dur (hrs)		Operati	00				Comn	ent		Contractor		Rig	Numb	er 779
06:00				Drilling	Орогов	• • • • • • • • • • • • • • • • • • • •				3' to 6115	'. (TD)	Average ROP	Patterson Mud Pumps				119
				·						22K, RPI			#1, BOMCO.	F-1000			
09:30	11:00)	1.50	Condition N	Aud & Cir	culate						i-Viscosity hakers clean.	Pump Rating (hp)	Rod Diam	eter (in)	Stroke	Length (in)
11:00	13:00	n	2.00	Trins					•			tarted flowing	1,000.0 Liner Size (in)		Vol/Stk OF	₹ (bbl/s	10.00
11.00	10.00		2.00	11100				2 gal	/min. (ga	ined 8 BE	LS)		6			0.0	83
13:00	14:30	0	1.50	Miscellane	ous		***************************************			ith 50 PS			Pressure (psi) Slo	w Spd No	Strokes (s	om)	Eff (%)
												om 27 to 40. G. Pump kill	# 2, Continent) o. F-100	<u>_</u>	
								mud	to surfac	e and che	ck for f		Pump Rating (hp)	Rod Diam		Stroke	Length (in)
								statio	with SIC	CP at zero			1,000.0 Liner Size (in)		Voi/Stk OF	(bbl/s	10.00
14:30	18:30	o	4.00	Trips						for logs.	ay dov	vn directional	6			0.0	83
40.00		\perp	4.00					tools		ith Halliba	dan D	la un laggara	Pressure (psi) Slo	w Spd No	Strokes (s	om)	Éff (%)
18:30	22:30	۱	4.00	Wire Line L	.ogs			and a	PJSM W run Gami	ith Hailleu ma Rav. C	πon, κ lual Spa	ig up loggers aced Neutron,	Mud Additive	* - =			
								Spec	tral Dens	sity,True F	lesistivi	ty and Array	Descripti		Consur		Daily Cost
								(well	pensated flowing 3	l logs, Log 3 gal/min v	jers de vater fle	ptn 6112'. bw)	DAP Engineer			16.0	368.00 375.00
00.00			200	~									Hi yield gel			43.0	309.60
22:30 04:30			6.00 1.50	rnps Condition N	Ind & Circ	culate				ill pipe at ix and pu		viscosity	TAX			47.0	47.00
0 1.00	00.00	´	1.00	0011011101111	ilda a oii	Jaiato				laydown			Job Supplies			A SANAS	
district.	Obsalia												Diesel Fuel, ga	alus			Unit Label
Туре	Checks	Time		Depth (ftK		ensity (ib/		ris (s/qt)		/ Calc (cp)	Yiel	d Point (lbf/100ft²)	Diesel Fuel				gal us
Dap/L	_SND s) (lbf/100f.	Cal	10:00	6,11	5.0 } { bf/10 F	8.50		26		pН		iolids (%)	Total Received 6,855.0	Total Cons	sumed 77.0	Total I	Returned
Ger(10	s) (loi/Toot.	Ger	(totti) (tot i)	U Ger (SORI)) (1017 LU F	un ate (m	Doulin	rillei Car	(6 (/32)	9.0	٦	0.8	Diesel Fuel Co				
MBT (I	/bbl)	Perc	ent Oil (%)			Chlorides		Calcium (KCL (%)	E	lectric Stab (V)	Dale			consu	med
CEC fo	r Cultings	I	Vhole Mud		9.2 ud Lost to Ho	1,450 le (bbl) 1			.000 N Mud Vo	ol (Res) (bbl)	Mud	Vol (Act) (bbl)	5/30/2012 5/31/2012				225.0
					100.0								6/1/2012				246.0
Air D	ata						instal)						6/2/2012				601.0
Parasite	a ACFM (ft³/	/min)	lDritt	pipe ACFM (ft³/	min) EC	D Bit (lb/g	ıai)		ECD Parasi	te (lb/gal)			6/3/2012				1,217.0
			'										6/4/2012 6/5/2012				936.0 777.0
				ed in 24hr i		Land Comp			lata Dia	cide injected	in Mud In	ah	6/6/2012				375.0
gis inje	cted down P	arasite	e (gai)	gis	Injected in i	viua (gai)			gis bio	ude injected	in wad (g	kar)	Drilling Water,	bbi	I		
44,044					1.00000000			SVAMA					Description Drilling Water				Unit Label bbl
_	Strings #1, Stee	rabla											Total Received	Total Cons	umed	Total I	Returned
	Drill Bit			2.74 - 34 4 - 16 - 16 - 17 - 17 - 17 - 17 - 17 - 17		ĮΑ	DC Bit Du		<u>Namaguras, pe</u>		TFA (in	cl Noz) (în²)	1,100.0	35	0.0	<u> </u>	
1 Nozzlas	-	, Q50	96F, 703	0735			0		X-0-NO-		VI (1000)	1.18 of) [BHA ROP (ft.	Diesel Fuel Co	nsumptio	on	consu	med
Nozzles	(uuz)		16	/16/16/16/1	6/16			٦	6,115.3		128	83.6	5/30/2012				0.0
Drill S	String Co	ompo	nents						· · · · · · · · · · · · · · · · · · ·		,	· · · · · · · · · · · · · · · · · · ·	5/31/2012				0.0
						Lobe		\$3.	Bit-Bend	ft. min gom	max gpm		6/2/2012				100.0 150.0
Jts		Descri	ption	OD (in)	Len (ft)	config	Stages	rpm/gpm		(gpm)	(gpm)	SN	6/3/2012 6/4/2012				150.0
	Kelly Drill Pipe			4 1/2	·		\vdash			-			Rig Water, bbi		L		
	Dilli Pipe HWDP	•		4 1/2	608.3				1.		9,651	<u></u>	Description			-	Unit Label
	Drill Colla	ar		6 1/4									Rig Water Total Received	Total Cons	umed	Total I	bbl Returned
1	Gap Sub	1		6 1/2	5.6	2							480.0	I .	0.0	1	

Berry Daily Drilling Report Report Date: 6/5/2012 Report #: 8, DFS: 3.8 Well Name: FEDERAL 16-5-65 Depth Progress: 192 **Drill String Components** Diesel Fuel Consumption consumed max gpm (gpm) Lobe config Bit-Bend ft. 5/30/2012 min gpm (gpm) 25.0 Item Description Stages Jts OD (in) Len (ft) rpm/gpm SN 5/31/2012 25.0 1 NMDC 6 1/2 31.09 6/1/2012 25.0 1 Mud motor 7/8, 3.3 6 1/2 31.35 6/2/2012 75.0 .16 RPG, ADJ 1.15 6/3/2012 100.0 1 Hughes PDC Q506F-7 7/8 1.00 6/3/2012 SN#7030735 **Drilling Parameters** Flow Rate (gpm) Depth End (ftKB) Cum Depth (ft) Cum Drill Time ... Int ROP (fVhr) Drill Time (hrs) Original 5,923.0 6,115.0 5,768.00 3.50 69.00 54.9 Hole WOB (1000/bf) Rot HL (1000/bf) PU HL (1000/bf) SO HL (1000/bf) Drilling Torque Off Bim Tq RPM (rpm) SPP (psi) 142,000 1,700.0 22 136,000 160,000 65 Motor RPM (rpm) Q (g inj) (ft³/... P(Surf Ann) ... T (surf ann) ... Q (liq rtm) (g... Q (g return) . T (Inj) (°F) P (BH Ann) (... T (bh) (°F) 78 **Deviation Surveys** All surveys Description EWTie In... Inclin... MD Tie In (ft... NSTIe In ... TVDTie In (ft... 6/1/2012 All surveys Survey Data MD (ftKB) Azm (*) 206.22 EW (ft) -71.18 DLS (*/100ft) TVD (fiKB) Ind (°) NS (ft) VS (ft) 6,063.22 -93.81 6,065.00 117.76 0.14 1.41 0.00 6,115.00 206.22 -94.91 -71.73 118.96 1.41 6,113.21

The state of the s	(Max.) V	Vell Name	e: FEDE	RAL 1	6-5-6		Berry	/ Dail	y Drill	ling R	leport			Rep	oort #: 9	e: 6/6/2012), DFS: 4.8 rogress: 0
API/UWI			Surface Lega	I Location		Spud D	ate Notic	e		D State		AFE Number			Total AFE An	
43013 Spud Da	3349000	000	SESE Se		R5W	5/30/	2012 ound Dista	ance (fl)		tah ound Eleva	tion (fIKB)	Daily Cost	032049		Cum Cost To	Date
6/1/2	2012 10	:30:00 AM		7/2012			20	0.00			6,835	25	5,994			24,783
	ns at Repo	ort Time uction casing						24 Hours . circulat	te and ce	ment. Ri	a down.	Daily Mud Cos	t .624			Cost To Date 7,248
Operatio	ns Summa	ıy	·								-	Depth Start (ft)	KB)		Depth End (fl	tKB)
		P, Repair rig P. Rig up and			I IH to I	oottom,	circula	ite, LUDI	P, repair i	ay down	macnine,	Depth Start (T	,115 VD) (ftKB)		Depth End (T	6,115 (VD) (f(KB)
Remarks												6 Target Formati	,113		Target Depth	6,113
Weather		2475 gallon	s, ruei usec Temperature		ions.	Road C	condition		Ho	le Conditio	n	CR-6	OII			6,079
Clear			1.00 m 20 m 20 m 10 m 10 m 10 m 10 m 10 m	41.0	******************************	Dry	Nicka Sala	aviaciana buna		ood		Daily Conf	acts lob Conta			Mobile
	asing S Description		Depth (ftKB)	OD (in)	Co	mment						Frank Doh		ot		361-3297
Produc	ction		6,093	5 1	/2	este continui		A. S.		Elegants assertion	et e como e como e de la decimienta de la como e de la como	Chad D. Be	eath		866-	910-9236
Time L							25.50					Rigs Contractor			Rig Nu	ımber
Start Tim 06:00	ne End Ti 07:30		Condition	Oper Mud & C		janjan (1868)	Cir	culate w		omment na up lav	down crew.	Patterson				779
07:30	08:30		LD Drilipip				He	ld PJSM	1 with Wy	oming C	asing Services.	# 1, BOM		i nnn		
08:30	09:30	1.00	Repair Ric				- 1	_	8 joints of			Pump Rating (hp) R	od Diame	ter (in) St	troke Length (in)
00:30	09.30	1.00	Repair Rig	-				ipiace le wing 3 g		se on me	ST-80. Well	1,000.0 Liner Size (in)) <u> </u>	Ŧ	Vol/Stk OR (E	10.00 obl/stk)
09:30	12:30	3.00	Condition	Mud & C	irculate						se mud weight		6			0.083
12:30	13:00	0.60	Trips						PG to 9.2		ttom. Hole	Pressure (psi)		lo	Strokes (spm) [=(1 (70)
12.00	13.00	0.50	Hips								king string.	#2, Conti				
13:00	14:00	1.00	Condition	Mud & C	irculate						ıd pump dry pill.	Pump Rating (i 1,000.0		od Diame	ter (in)	troke Length (in) 10.00
14:00	15:00	1.00	LD Drillpip	A					g 2 gal/m		(well flowing 10	Liner Size (in)	6	ľ	Vol/Stk OR (ii	obl/stk) 0.083
14.00	10.00	1.00	LO Dinipip	C				/min)	ann pipo t	0 0001.	(HOR HOTTING TO	Pressure (psi)		od :	Strakes (spm	
15:00	16:30	1.50	Miscellane	ous					down ma aulic pur		eystock broke			lo		
16:30	23:00	6.50	LD Drillpip	e					•	•	ring. (well	Mud Addit Des	cription		Consume	
							flov	wing 3 g	al/min)			AncoBar Corrosion r	ina			0.0 1,616.0 1.0 125.0
23:00	06:00	7.00	Run Casin	g & Cen	ient						asing Service. d run 155 joints	1	ırıg		l	1.0 375.0
							of !	5 1/2", 1	7.00#, N-	80 produ	iction casing to	Hi yield gel				0.0 1,008.0
											t at 3511', float 6091' KB.	Trucking			500	0.0 500.0
1,4541	l Description	WAS SEEN FOR A	10.00, 2.70, 9.20, 0.00	50a (3.4 1944	No Castrone	obality (S		igy a Ninge NaN		WeigiaNja-	Jacobana sija sekt	Job Suppl Diesel Fue		<u> 222-222</u> S	19 12 13 13 13 13 13 13 13 13 13 13 13 13 13	
Mud C	hecks	Timo	Donth (8)	ZD)	Doneity (ib	Jan 13	No total		IDV Celo (e	<u>a) V</u>	ield Point (lbf/100ft²)	Description				Unit Label gal us
Dap/LS	SND	11:00	Depth (ft)	15.0	Density (it 9.1		Vis (s/qt)	, 41	PV Calc (c	ره	eau roint (totrioont)	Total Received		tal Consu	ımed To	otal Returned
Gel (10s)	(ibf/100f	Gel (10m) (lbf/	10 Gel (30n	n) (libf/10	Filtrate (r	n1/30mìn) Filter (Cake (/32")		8.5	Solids (%) 5.0	6,855.0		4,37		
MBT (lb/b	obl)	Percent Oil (%)		Water (%)				m (mg/L)	KCL (%)		Electric Stab (V)		ate	umptio		nsumed
CEC for C	Cuttings	Whole Mud		5.0 ud Lost to		0.000 Mod Lo		0.000 MI (Idd	d Vol (Res) i	тын Тм	ud Vol (Act) (bbl)	5/30/2012 5/31/2012				225.
020.07	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1111010 11100	11.00 (02.)		(,		(6/1/2012				246.0
Air Dat	ta			gar star			e Proposition Victoria			garana. Sa		6/2/2012				601.0
Parasite A	ACFM (ft³/r	nin) Drill	pipe ACFM (ft	/min) [CD Bit (lb	/gal)		ECD Pa	rasite (lb/ga	1)		6/3/2012 6/4/2012				1,217.0 936.0
					N - N - N - N - N - N -		anta estad					6/5/2012				777.0
gis Injecte	s ion inn ed down Pa	ibitor Inject arasite (gal)		Period : s injected i	n Mud (gal	<u> </u>	Wester of		Biocide inje	cted in Mud	(gal)	6/6/2012				375.0
No. of the control of the		2448 - 1014 - 1025 - 114			erana ya	aga aga aga ata at	Telegraphic and telegraphic		endere Metere na S		. see all the enterest of the control of the control	Drilling Wa Description	ter, bb	1		Unit Label
Drill St	rings											Drilling Wat				bbl
Bit Run	Drill Bit			Same And	1 <u>b</u>	ADC Bit D	Dull			ÎTFA	(incl Noz) (in²)	Total Received 1,100.0		tal Consu 350	!	tal Returned
												Diesel Fue				
Nozzies (/32")							String Ler	ngth (ft) Stri	ing Wt (100	0!bf) BHA ROP (ft.	5/30/2012)ate	2014 B 2013	со	nsumed
Drill St	ring Co	mponents						1	F.			5/31/2012				0.0
					Lobe				end ft. min		N. ARREST	6/2/2012 6/3/2012				100.0 150.0
Jts	Item E	Description	OD (m)	Len (ft) confi	g Stage:	s rpm/gp	om (fi	i) (9p	m) (gpn) sn	6/4/2012				100.0
			1	J	1		1	Į.			<u>, I</u>			•		

Well Name	· FEDER	RAL 16-5-65		/ Dail	ly Dri	lling Rep	oort		Rep	ort #	ate: 6/6/2012 #: 9, DFS: 4.8 n Progress: 0
	. revet	VAL 10-0-00						Job Supplies		ehtu	i Frogress: 0
Drilling Parameters Wellbore Start (ftKB)	Depth End (ftK)	B) Cum Depth (ft)	Drill Time (hrs)	Cum Dril	If Time I	nt ROP (ft/hr)	Flow Rate (gpm)	Rig Water, bb!	te weeks turk wag twa	42, 1 4333,24	elektriste er
WOB (1000lbf) RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PHH (1000%)	SO HI /	1000/bb F	Origina Torono	Off Blm Tq	Description			Unit Label bbl
		Ì						Rig Water Total Received	Total Consu	med	Total Returned
Q (g inj) (ft ^y / Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh) (°F) P(Surf.	Ann) [1	(surfann)) Q (līq rtm) (g	Q (g return)	480.0	250	.0	
Deviation Surveys								Diesel Fuel Co	nsumptio	n	
All surveys								5/30/2012		35/15/11/2	consumed 25.0
Azim Date Descripti			EWTe In	Inclin	MD Tie Ir	n (ft NSTie In .	TVDTie in (ft	5/31/2012			25.0
6/1/2012 All sun	veys		<u> </u>		<u> </u>			6/1/2012			25.0
Survey Data MD (ftKB) Incl (*)	Azm (°)	TVD (ftKB)	NS (ft)	EW	/ (ft)	VS (ft) [DLS (*/100ft)	6/2/2012 6/3/2012			75.0 100.0
6,115.00 1.41	206.22	6,113.21	-94.91		-71.73	118.96	0.00	6/3/2012			100.0

	3					Berry D	Daily	Drilling	Report			port#:	10,	6/7/2012 DFS: 5.6
API/UWI		ell Nam	e: FEDER Surface Legal L			ate Notice		IAPD Sta		AFE Number		Depti Total AF		gress: 0
1	3349000	00	SESE Sec 5					Utah	l e	C12 0	32049	IOLEIAF	E Amou	HIL
Spud Da		30:00 AM	Rig Release Da	le /2012	KB-Gro	und Distance 20.00		Ground E	levation (ftKB) 6.835	Daily Cost 156,	028	Cum Co		ite ,809
	ns at Repor		011	12012	Operation	ons Next 24 F			0,000	Daily Mud Cost	020	Mud Ad		st To Date
Rig do	wn.						skid rig	j 20'. Rig up	and nipple up	Davib Class (#KD		Death F		248
Operation	ns Summar	/			BOPE	-				Depth Start (ftKB	•	Depth E		₉ 115
Finish	running (d casing. Circ	ulate and c	ement casi	ing. Nipple	down	BOPE, clea	n pits. Tear down	Depth Start (TVC		Depth E	-	
Remarks Fuel or		175 gallon	s, fuel used 3	00 gallons						6,1 Target Formation		Target D		(13 (B)
Weather		34	Temperature (°F)	Road C	ondition		Hole Con	dition	CR-6)79
Clear	anina C	<u>.</u> 10000000000000	4	9.0	Dry		46872577	Good		Dally Contac	Contact			Mobile
Casing D	asing Se escription		Depth (ftKB)	OD (in)	Comment					Frank Doher		i	70-36	1-3297
Produc	tion	-313-22-3	6,093	5 1/2	10,500 (Si), A 100 (Si), A	X 14 x 34 5 5 4 4 5 5 5 7 4 7 7	N. S.	evitation illinois nes		Chad D. Bea	th	8	66-91	0-9236
Time L										Rigs Contractor		IR	ig Numb	er
Start Tim 06:00	e End Tirr 07:00	e Dur (nrs)	Run Casing	Operation & Cement	tij Staketika.	Finish	ed nin	Comme ning casing :	_{nt} and landed casin	Patterson				779
	1		rtan odomig	o comon		with 5	1/2" m	nandrel casir	ig hanger in	Mud Pumps				
									locking bolts. Julate with 100	# 1, BOMCO Pump Rating (hp		neter (în)	Strok	e Length (in)
						SPM.	Circula	ate through 2	!-2" hoses from	1,000.0		Iv. one.) 	10.00
						we!lhe lequipr		lowline. Rig	down casing	Liner Size (in)		Vol/Stk (יניםם) אנ 0.0	
	i					Cquipi	non.			Pressure (psl)	Slow Spd	Strokes	(spm)	Eff (%)
07:00	09:00	2.00	Condition Mu	id & Circuli	ate		ate whi ed loca		cementers on	# 2, Contine	No Intal Emac	o E 40	inn -	80 80000 80000
09:00	11:00	2.00	Run Casing	& Cement					Cementers, Rig	Pump Rating (hp)	Rod Dian	neter (in)	Strok	e Length (in)
	''''	1 2.00	l turi o donig	a comon		up cer	nenting	g equipment	and pressure tes			Vol/Stk C	DR (bbl/s	10.00
								psi. Pump 2 vater spacer	:0 bbls mud : Lead 11.0# 3.82	ء ` ا		102041	0.0	•
						yield 2	40 sks	(163.2 bbls)) 16% gel, 10#sk		Slow Spd No	Strokes	(spm)	Eff (%)
									salt, 1/4#sk ield 340 sks (102	.9 Mud Additiv			ļ	
						bbls) 6	35% G	Cement, 35	% Poz, 6% Gel,	Descri			umed	Daily Cost
									33, 2% CFL175, Displaced with	Job Supplies			anner.	1 2014/2014/2014
						140.4	bbis of	fresh water	with 15 gallons of					er profesioner and altere
								placed with f	ull returns. ug at 1200 psi.	Description Diesel Fuel				Unit Label gal us
						Floats	held.	No cement o	r mud flush to	Total Received	Total Con	sumed	Total	Returned
						surface	e. Rig	down cemen	ting equipment.	6,855.0		77.0		
										Diesel Fuel (on	consu	ımed
11:00	15:00	4.00	NU/ND BOP			Lay do	wn lan	ding joint. N	ipple down BOP	5/30/2012				
						tanks t	nent. I i lo frac	ranster drillir tanks.Clean	ig fluid from mud mud pits with	5/31/2012 6/1/2012				225.0 246.0
						super				6/2/2012				601.0
15:00	00:00	9.00	Rig Up & Tea	r Down		Tear de	own ar	nd prepare ri	g for 20' skid.	6/3/2012		ĺ		1,217.0
Mud Ci	necks									6/4/2012				936.0
Туре		ime	Depth (ftKB)	Densit	y (ib/gal)	Vis (s/qt)	P	V Calc (cp)	Yield Point (lbf/100f	6/5/2012 6/6/2012				777.0 375.0
Gel (10s)	(lbf/100f	Gel (10m) (lbf/	10 Gel (30m) (I	bf/10 [Filtra	te (mL/30min)	Filter Cake	(/32")	[pH	Solids (%)	Drilling Water	r, bbl	L		
										Description Drilling Water				Unit Label bbl
MBT (lb/b)	bi) [i	ercent Oil (%) Percent Wa	ter (%) Chlor	ides (mg/L)	Calcium (m	g/L)	KCL (%)	Electric Stab (V)	Total Received	Total Cons	sumed	Total	Returned
CEC for C	uttings	Whole Muc	Add (bbl) Mud	Lost to Hole (t	bl) Mud Los	t (Surf) (bbl)	Mud V	l 'ol (Res) (obl)	Mud Vol (Act) (bbl)	1,100.0		0.0		
	1 - 0.5 - 0.5 5.1			*******		na ann Naisann				Diesel Fuel C		on	consu	med
Air Data	a Wydde	<u> NEONOUSE</u>	<u> Sprinsky godinech (* 1</u>	in the transplaces.	Selver Heilight	<u> </u>		<u> </u>		5/30/2012				0.0
Parasite A	CFM (ft³/mi	n) Drīl	plpe ACFM (ft³/mi)	n) ECD Bi	t (ib/gal)	EC	D Paras	ite (lb/gal)		5/31/2012 6/2/2012				0.0 100.0
Carras			-d:- 0/L- D-		graferetaria.	98,1830,1831,18			eniteral ville vil variet	6/3/2012				150.0
	d down Par		ed in 24hr Pe	riou jected in Mud	(gal)		gls Bio	cide Injected in	Mud (gal)	6/4/2012				100.0
dalam .										Rig Water, bl	ol			In 10 4 1 1
Drill Sti	rings									Description Rig Water				Unit Label bbl
Oi Dre Te	Neil Dia				Judoses	er e			CAGO NGO SER	Total Received	Total Cons		Total F	Returned
Bit Run [JOHN DIL				IADC Bit Du	AII			FFA (incl Noz) (in²)	480.0		0.0	1	
Nozzles (/	32")				· ·	Strir	ng Lengti	n (ft) String Wt (1000/bf) BHA ROP (State College And College		UI1	consu	
									***	5/30/2012		L		25.0

Well N	ame: FEDE	RAL 16-5	5-65	Be	rry l	Daily D	rillin	g Re	port		Report Date: 6/7/2012 Report #: 10, DFS: 5.6 Depth Progress: 0
Drill String Compon	ents			1 1 100 1 101 10						Diesel Fuel Consu	mption
Jts Item Description	on OD (in)	Lèn (ft)	Lobe	Steges n		Bit-Bend ft.	min gpm (gpm)	gpm (gpm)		5/31/2012	consumed 25.0
	JI SSESSE SCOD (III)	reu (m)	corning	Stages	жпудрт	100	(abiii)	(gpin)	SN	6/1/2012 6/2/2012	25.0 75.0
Drilling Parameters Wellbore Start (ftKB	Depth End (fit	(B) Cum Depth	1 (ft)	Drill Time (h	rs) IC	um Drill Time	Lint ROS	? (fl/hr)	Flow Rate (gpn	<u>0</u> 6/3/2012	100.0
WOB (1000/bf) RPM (rpm										6/3/2012	
						O Hl. (1000ibf			Off Btm Tq		
Q (g inj) (ft ⁴ / Motor RPM (rpm) T (Inj) (°F)	P (BH Ann) (. T (bh)) (°F) P	(Surf An	n) T (surf a	ınn) Q	(liq rtm) (g	Q (g retum) .		
Deviation Surveys		_	-			<u> </u>	1				
All surveys Azim Date D	escription	·		EWI	ie In 1	nclin MD T	e In (ft	NSTie In	TVDTie In (ft.		
6/1/2012 A	li surveys						·				
Survey Data MD (fiKB) Inc	d (°) Azm (°)	TVD (ftKB)	,555 to	NS (ft)	eligia to	EW (ft)	V	S (ft)	DLS (*/100ft)		
6,115.00	1.41 206.22	6,11	3.21	-94	.91	-71.7	3	118.96	0.0	<u> </u>	
										1	



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

June 4, 2012

43-013-33490

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Run production casing and cement.

Begin at approx. 1:00 pm on Tuesday June 5, 2012

Federal 16-5-65 653' FSL, 993 FEL

Sec.5 T6S R5W

Lease # UTU-77327

If you have any questions or need more information, please call me at 970-361-3297

Sincerely Frank Doherty

Thank You

RECEIVED
JUN 05 2012

DIV. OF OIL, GAS & MINING

	FORM 9						
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77327						
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: FEDERAL 16-5-65			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI		9. API NUMBER: 43013334900000					
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHO	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 0993 FEL		COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 06.0S Range: 05.0W Meri	dian: ا	U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		ALTER CASING	CASING REPAIR			
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start:	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION			
	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK			
	✓ PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:							
	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON			
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL			
Report Date: 7/8/2012		⊔ s	SI TA STATUS EXTENSION	APD EXTENSION			
1,0,2012	WILDCAT WELL DETERMINATION		DTHER	OTHER:			
PLEASE NOTE THAT	COMPLETED OPERATIONS. Clearly show T THE FEDERAL 16-5-65 WEN 2012.	NT T	O SALES ON JULY 8,	epths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 11, 2012			
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUM! 435 722-1325	TITLE Sr. Regulatory & Permitting	E Regulatory & Permitting Tech.				
SIGNATURE N/A			DATE 7/9/2012				

RECEIVED: Jul. 09, 2012

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT use this form for proposals to diff new wells, significantly deepen existing wells below correct potention bedden, receiver plugged wells, or to driff horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. JUNIT or CA AGREEMENT NAME: ZUNIT or CA AGREEMENT NAME:		STATE OF UTAH		FORM 9				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION TOTOR PERMITT OR DRILL form for such proposals. 1. TYPE OF WELL ORDINARY SADDRESS OF OPERATOR: ERRY PERMICH DOWN WHITE THE PROPERTY OF THE TOTOR	ι							
DIAMETER OF SUBMISSION CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NAME (PLEASE PRINT) MAINS MINDER SECRETARY MAINS MINDER STATE OUTS MAINS MINDER MAINS	SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
SAME OF DERATOR:	current bottom-hole depth, i		7.UNIT or CA AGREEMENT NAME:					
BERRY PETROLEUM COMPANY 3. ADDRESS OF OPERATOR: 4. ADDRESS OF OPERATOR: 5. FELD and POOL or WILDCAT: 5. MONESIGNATED COUNTY:	l .							
ALOCATION OF WELL FOOTAGES AT SURFACE: OGS3 FSL 0993 FEL OTRAITE, SECTION, TOWNSHIP, RANGE, MERIDIAN: OTTAGES AT SURFACE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION ACCIDE ACCID ACCIDE ACCIDE ACCIDE ACCID l .								
DOCASES AT SURFACE: ORSS FEL OSTROIR, SECTION, TOWNSHIP, RANGE, MERIDIAN: OTTO THE SESS Section: 05 Township: 06.0S Range: 05.0W Meridian: U TO CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ACIDIZ								
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACBDIDE ALTER CASING CHANGE TREAT APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF ACTION ACBDIDE ALTER CASING CHANGE TREAT APPROPRIATE CHANGE WELL STATUS COMMENCE PRODUCING FORMATIONS CHANGE WELL STATUS CHANGE	FOOTAGES AT SURFACE:							
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CHANGE TO INTENT Approximate data work will start: Build Submission CHANGE TO INTENT Date of Work Completion: CHANGE TO PREVOUS PLANS CHANGE TURBING CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL TATUS CHANGE TURBING CHANGE TURBING CHANGE WELL TATUS CHANGE WELL TATUS CHANGE TURBING CHANGE TURBING CHANGE WELL TATUS CHANGE WELL TREAT CHANGE TURBING CHANGE WELL TATUS CHANGE WELL TREAT CHANGE WELL THE CHANGE TURBING CHANGE WELL THE CHANGE TURBING CHANGE WELL THE CHA			n: U	I -				
NOTICE OF INTENT	11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
NOTICE OF INTENT	TYPE OF SUBMISSION		TYPE OF ACTION					
Approximate date work will start: CHANGE WELL STATUS		ACIDIZE	ALTER CASING	CASING REPAIR				
Base of Work Completion: Date of Work Completion: Deepen		CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
Date of Work Completion: GEEPEN		CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SPUD REPORT Date of Spud: Date		DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION				
Datie of Spud: Datie of Spud: TUBING REPART SIGNATURE SIG		OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK				
REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLANE WATER DISPOSAL APD EXTENSION APP EXTENSIO		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
DRILLING REPORT WATER SHUTOFF	Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
Report Date: 7/5/2012		TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
NAME (PLEASE PRINT) Kathy K, Fieldsted A35 722-1325 NAME (PLEASE PRINT) Kathy K, Fieldsted A35 722-1325 NAME (PLEASE PRINT) Kathy K, Fieldsted ACCOMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE COMPLETION HISTORY FOR THE FEDERAL 16-5-65. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 09, 2012 **TITLE** SIGNATURE **TITLE** Sr. Regulatory & Permitting Tech. **DATE* OTHER: OTHER:		WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE COMPLETION HISTORY FOR THE FEDERAL 16-5-65. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 09, 2012 NAME (PLEASE PRINT) Kathy K. Fieldsted 435 722-1325 TITLE Sr. Regulatory & Permitting Tech. SIGNATURE DATE	· ·	WILDCAT WELL DETERMINATION	OTHER	OTHER				
PLEASE SEE THE COMPLETION HISTORY FOR THE FEDERAL 16-5-65. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 09, 2012 NAME (PLEASE PRINT) Kathy K. Fieldsted 435 722-1325 PHONE NUMBER SIGNATURE TITLE Sr. Regulatory & Permitting Tech. DATE	44 DESCRIPE PROPOSED OR							
Kathy K. Fieldsted 435 722-1325 Sr. Regulatory & Permitting Tech. SIGNATURE DATE	l .			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY				
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12:00

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FRAC

PFRT

Frac. Job

Perforating

Berry Daily Completion and Workover - Internal Report # 1, Report Date: 6/26/2012 Well Name: FEDERAL 16-5-65 Field Name APD State APIJUW Surface Legal Location 43013334900000 SESE Sec 5 T6S-R5W 6/1/2012 10:30:00 AM Ashley Forest Utah (B-Tubing Head Distance (ft) PBTD (All) (ftKB) Well Configuration Type Original KB Elevation (ftKB) istance (ft) Ground Elevation (ftKB) Vertical 6,855 20.00 6.835 Original Hole - 6052.0 rimary Job Type Secondary Job Type initial Completion Objective Rig Number Stevenson AFE Number Total AFE Amoun Daily Cost Cum Cost To Date C12 032049 10,855 10,855 Tubing Pressure (psi) Road Condition Casing Pressure (psi) Mobile Job Contact Title Time Log End Time Dur (hrs) Code 1 Operation Comment 00:00 PREP PAD. (6/22) PIONEER RUN CBL. R/U PRODUCTION EQUIPMENT. R/U 12:00 12.00 GOP General Operations FRAC EQUIPMENT & WIRE LINE. FILL & HEAT 23 TANKS ON PAD (AND 11 ON SATELITE PAD). SET MANIFOLDS ON TANKS. CAMERON TEST FRAC TREE AND CASING, HELD. 12:00 12:00 **PFRT** Perforating PERFORATE STG #1 IN THE WASATCH FROM 5,802'- 6,024' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. (6/22). PERFS 5,802'-06', 5,844'-45', 5,866'-67', 5,892'-93', 5,906'-07', 5,927'-28', 5,931'-32', 5,955'-56', 5,970'-71', 5,981'-82', 5,994'-95', AND 6,022'-24'. 12:00 12:00 FRAC Frac. Job MAVERICK/BASIC TEST LINES AND FRAC STG #1 WELL OPEN @ 40 PSI BROKE DOWN 4.4 BPM @ 3,000 MAX RATE @ 70.5 BPM MAX PSI @ 2,960 AVG RATE @ 67.7 BPM AVG PSI @ 2,360 TOTAL FLUID OF 1,163 BBL ISDP 740 FINAL FRAC GRADIENT .56 75,000 LBS OF 16/30 TEXAS GOLD 12:00 12:00 PFRT Perforating SET CFP @ 6,140. PERFORATE STG #2 IN THE WASATCH FROM 5,526'- 5,740' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 40 TOTAL HOLES. HOLES SHOT AT 5,526'-27', 5,536'-37, 5,546'-47', 5,567'-68', 5,577'-78',

Rig Time (hrs)

5,592-93', 5,620'-21', 5,628'-29', 5,642'-43', 5,658'-59', 5,674'-75', 5,684'-86', 5,694'-96', 5,702'-04', 5,719'-20', 5,732'-33', AND 5,739'-40'.

SET CFP @ 5,510. PERFORATE STG #3 IN THE WASATCH FROM 5,292'- 5,488' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. HOLES SHOT AT 5,292'-93', 5,303'-04', 5,323'-24', 5,329'-30', 5,345'-47', 5,364'-65', 5,383'-84', 5,394'-95', 5,406'-07', 5,423'-25', 5,435'-36', AND 5,487'-88'.

MAVERICK/BASIC TEST LINES AND FRAC STG #2

WELL OPEN @ 500 PSI BROKE DOWN 3.5 BPM @ 1,490 MAX RATE @ 67.2 BPM MAX PSI @ 3,086 AVG RATE @ 50.4 BPM AVG PSI @ 2,479

TOTAL FLUID OF 1,445 BBL

FINAL FRAC GRADIENT .57 100,000 LBS OF 16/30 TEXAS GOLD

ISDP 760

Berry Daily Completion and Workover - Internal

I Ara	Well N			L 16-5-65				port # 1,	Report Date:	6/26/2012		
API/UWI 430133349	900000		rface Legal Le ESE Sec 5	cation T6S-R5W	Spud Date 6/1/2012 1	0:30:00 AM	Field Name Ashley Forest		APD State Utah			
Well Configura	ation Type		KB Elevation	(ftKB) KB-G	round Distance (ft) 20.00		Head Distance (ft)	Ground Elevation 6.835	(ftKB) PBTD (All) (ft/	(8) Hole - 6052.0		
Time Log	gradian resi	 	3 1 2 3 3 3					10000	111. 144. 14 14 14 14 14 14 14 14 14 14 14 14 14	1010 0002:0		
Start Time 12:00	End Time 12:00				MAVEF WELL O BROKE MAX R MAX P AVG R AVG P TOTAL ISDP 7 FINAL	Comment MAVERICK/BASIC TEST LINES AND FRAC STG #3 WELL OPEN @ 568 PSI BROKE DOWN 9.4 BPM @ 3,200 MAX RATE @ 71.1 BPM MAX PSI @ 2,620 AVG RATE @ 69.8 BPM AVG PSI @ 1,980 TOTAL FLUID OF 1,168 BBL ISDP 750 FINAL FRAC GRADIENT .58 75,000 LBS OF 16/30 TEXAS GOLD						
12:00	12:00		PFRT	Perforating	@ 2 SF CHARC HOLES 5,102'-	PF, 120 DEGR SE P/N IS TIT/ S. HOLES SH D3', 5,110'-11',	PERFORATE STG: EE PHASING, 22.7 AN EXP-3323-322T OT AT 5,036'-37', 5 5,160'-62', 5,204'-(5'-76'. LEAVE WEL	' GRAM CHAF ' WITH PENE' ,047'-49', 5,06)5', 5,218'-19',	RGE, & EHD OF . FRATION OF 35.1 3'-64', 5,073'-75', 5,229'-30', 5,240'	42". 5, 34 TOTAL 5,096'-97', -41'.		
Report Flu	uids Summa Fluid	ry	To	well (bbl)	From w	ell (bbl)	To lease	(bbl)	From leas	е (ЉЉ)		
						()		X-=7 · · · · ·		- (July		
Daily Cost Code 152 152 152		15	ICC ICC	;		6,	200 ICC-CONTRA 535 ICC-PERFOR 120 ICC-CONTRA	CTSUPERVIS ATING		taka ng dalam ta nast		
Safety Ch	ecks											
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Logs	Date			Туре			Τορ (ftKB)		Btm (ftKB)	Cased?		
Perforatio	ns Date			Zone	Top (ftKB)	Btrn (ft)	(B)	Current S	itatus		
26.1762647.2287.2												
Date		Zone		· · ·		Туре		Stim/Treat Company				
Stg No.	Stag	1 Type		Тор	Тор (fixB) Bim (fix				V (pumped) (bbl)			
Other In H	lole Do	escription			Run Date	OD (in)	Top (ftKB)	Btm	ı (ftKB)		
Cement	Description	Paulijassija Paulijassijas		i ing ili i itu a ita gang ili. gganananan ganasara	Start	Date			Cement Comp	usali lipituu kupa liipitu Kuusi gargagagara ara		
L						010	· · ·					

	Well N		FEDERA	erry Daily L 16-5-65	-		d Worl			ort#2, R	•	Date: 6/2	27/2012
API/UWI 430133349	900000		Surface Legal Lo SESE Sec 5		Spud Da	ate '1/2012 10:30:	MA 00	Field Name Ashley Fo		Į.	APD State Uta h		
Well Configura Vertical	stion Type	Origin	al KB Elevation 6,85	, ,	Ground Dista	nce (ft)).00	KB-Tubing	Head Distance	(ft) G	Fround Elevation		TD (Ali) (ftKB) Original Hole	- 6052 0
Primary Job Ty	/pe		0,000				dary Job Ty	oe	<u> </u>	0,000		51.ga. 71070	0002.0
Initial Com													
Objective													
Contractor Stevenson									Rig Numbe	r	2		
AFE Number		40	Total A	AFE Amount		Daily	Daily Cost 269.630			Curn Cost To Date 280,485			
Weather	C12 0320	49	T (°F) Road	Condition			Tubing Pressu	ire (psi)	Casing Pressur		Rig Time (hrs)	
4" (S ++ 1.1	Jo	b Contact	+1,5+4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* .	Title				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Mobile		
Time Log Start Time	End Time	Dur (hrs)	Code 1	Opera						ment		New York of the party of the pa	4: - 11 - 11 - 1
00:00	06:00	6.0	0 FRAC	Frac. Job		MAVERICK/ WELL OPEI BROKE DO MAX RATE MAX PSI @ AVG RATE (AVG PSI @ TOTAL FLU ISDP 714 FINAL FRAC 100,000 LBS	N @ 434 F WN 5.7 B @ 70.5 B 2,480 @ 70.0 BF 1,940 ID OF 1,5 C GRADIE	PSI PM @ 1,200 PM PM 01 BBL ENT .58	0	AC STG #4			
06:00	06:00		PFRT	Perforating		SET CFP @ 5,020. PERFORATE STG #5 IN THE WASATCH FROM 4,812'- 4,997' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. HOLES SHOT AT 4,812'-13', 4,818'-19', 4,824'-25', 4,832'-4,833', 4,843'-45', 4,870'-72', 4,884'-86', 4,896'-97', 4,922'-23', 4,954'-56', 4,962'-63', 4,981'-82', AND 4,996'-97'.							
06:00 06:00 FRAC Frac. Job MAVERICK/BASIC TWELL OPEN @ 450 BROKE DOWN 6.7 MAX RATE @ 70.5 MAX PSI @ 2,343 AVG RATE @ 67.9 BAVG PSI @ 1,800 TOTAL FLUID OF 1, ISDP 1,040 FINAL FRAC GRAD 100,000 LBS OF 16.0				N @ 450 F WN 6.7 B @ 70.5 B 2,343 @ 67.9 Bf 1,800 ID OF 1,3 C GRADIE	2 450 PSI 1 6.7 BPM @1,180 70.5 BPM 443 57.9 BPM 00 DF 1,307 BBL								
06:00	06:00		GOP	General Ope	rations					K/BASIC. LI AND FLOW V		ELLS.I. TO	TAL
Report Flu	u ids Summ a Fluid	ıry	To	o well (bbl)		From well (bb	0		To lease (bi	ы) — — — — — — — — — — — — — — — — — — —		From lease (bb	100 (000) • 100 (000)
Daily Cost													
152 152 152	21 23 23	45	ICC ICC ICC	;	***************************************	Cost	19,	800 ICC-PE	ERFORAT	TSUPERVISI			
Safety Ch	ecks	Des	scription			Туре					Comment		
Logs	Date				ype			Top (fi	KB)		Btm (ftl	(B)	Cased?
Perforatio	o ns Date			Zone		Тор (пкв)			Btm (ftKB			Current Status	
www.pelo	oton.com					Page 1/2	<u> </u>				Rep	ort Printed:	8/8/2012

Well Nar		y Daily Compl	etion and W			ort Date: 6/27/2012
Well Nar	me: FEDERAL ' Surface Legal Location		10	Field Name	[APD S	
43013334900000	SESE Sec 5 T6	S-R5W 6/	1/2012 10:30:00 AM	Ashley Forest	Utah	
Well Configuration Type Vertical	Original KB Elevation (ftKl 6,855		nce (ft) KB-Tu .00	bing Head Distance (ft)	Ground Elevation (ftKB) 6,835	PBTD (All) (ftKB) Original Hole - 6052.0
Date	Zone		Туре			Stim/Treat Company
Sig Stage Tyr		Top (ftiKB)		The state of the s		
No. Stage Tyr	pe :	Top (ftKB)		Btm (ftKB)		V (pumped) (bbi)
Other in Hole						
Descri	otion	Run Date		OD (in)	Top (ftKB)	Btm (ftKB)
Cement	ann we					
			Start Date		1,144	Cement Comp
					<u> </u>	
						:
			4			
www.peloton.com			Page 2/2		R	eport Printed: 8/8/2012

A	Well Name	Berry D	aily Completion a	and Workove		nal eport#3, Re	eport Date: 7	/3/2012
API/UWI 430133349I		Surface Legal Location SESE Sec 5 T6S-R8	Spud Date	Field N	lame ey Forest	APC Uta) State	
Well Configurat Vertical		ginal KB Elevation (ftKB) 6,855	KB-Ground Distance (ft) 20.00	KB-Tubing Head Dis		Ground Elevation (ftKl		- 6052.0
rimary Job Typ		0,000		Secondary Job Type		0,000	Oliginal Holo	0002.0
Initial Comp Objective	pletion							
Contractor Stevenson					Rig Num	nber	2	
AFE Number	C12 032049	Total AFE Amou	nt [Daily Cost 82,83	 21	Cum Cost To [Date 363,306	
Weather	012 002040	T (°F)	Road Condition		Pressure (psi)	Casing Pressure (p		I
	Job Contact		TI : : : TI	3	15.7.5	1	Mobile L	.1 5 5 1 1 1
Time Log								
Start Time : 00:00	End Time Dur (h	rs) Code 1	Operation Hold sall bit, bit si SWIFN. 5325 BV	ety meeting. MIRU ub & new 2 7/8" tbg.	Stevenson #	comment #2. ND frac valve. ailer (tallying & dri	NU BOP. RIH w fting). Tag CBP @	/ 4 3/4") 5020'.
Report Flu	ids Summary Fluid	To well (bbl)	From we	II Abba	To lease	(6b))	From lease (bb	ħ
	Fluid	10 Weil (GOI)	From we	u (DOI)	- iO tease	(501)	Lioni iegae fon	9
Daily Cost: Code		e 2 Code	3 1 1 1 1 1 1 1 Cot		an en	Cost Descr		
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152 152	2305	icc		5,626 IC	C-RIGCOST	T-COMPLETION		
152	2380	ICC ITCC				E RENTALS & ATTACHMENT	e	
154 152	3530 2380	icc				E RENTALS		
Safety Che	Date	escription	Туре	pe	Τορ (ftKB)		nment Btm (fiKB)	Cased?
Perforatio	ns Date	Zone	Top (f	IKB)	Birn (fil	KB)	Current Status	* ************************************
				Broo.			Stim/Treat Company	
Date	Zone			Туре			Genti Treat Company	Ne se los auto
Stg No.	Stage Type		Top (ftiKB)	Btm	(fikb)		V (pumped) (bbl)	
Other In H	ole							
	Description		Run Date	OD (in)	grade en la partición.	Top (ftKB)	Blm (ftX	В) - : - : : : : :
Cement								
121.105.11.15.1	Description		Start	Date		STATE OF SECTION STATES	Cement Comp	
			Page				Report Printed:	

	N (1 N)		-	ily Compl -	etion an	d Work	(over - I			Report D	ate: 7/4/20)12
API/UWI	_ Well Nam	e: FEDER Surface Legal		5 Spud Da	te		Field Name		ļA	PD State		
430133349 Well Configurat		SESE Sec	5 T6S-R5W	6/ KB-Ground Distar	1/2012 10:30:		Ashley Fo	rest	U ound Elevation	Jtah	Ain /AKR\	
Vertical		6,8	` '		.00	RO-100rig i	read Distance	,,,	6,835		inal Hole - 605	2.0
Primary Job Typ					Seco	ndary Job Typ	e					
Objective	Netro11	· · · · · · · · · · · · · · · · · · ·			I					···		
Contractor Stevenson								Rig Number		2		
AFE Number	040 000040	Tota	al AFE Amount		Daily	Cost			Cum Cost T	o Date		
Weather	C12 032049	 T ((°F) Ro	oad Condition			7,766 Tubing Pressur	re (psi)	Casing Pressure	371, (psi) [Ri	072 g Time (hrs)	
	Job Cont				THE		_		-			
	Job Cont	act ::::::::			Title		19.13.54	1 1-1-1-	<u> (\$14,54 - 10.00) </u>	Mobile	11	
Time Log					Salata Arti							
Start Time 00:00	End Time Dur	(hrs) Code 1		peration	Cont. RIH w @ 5510'. D min. Cont. POOH w/ ti	ı/ tbg. Tag bU CBP in 9 RIH w/ tbg. bg. LD BH 2 7/8" tbg. J wellhead.	CBP @ 529 9 min. Cont . Tag fill @ A. RIH w/ subs, 1 jt 2	90'. DU Cl t. RIH w/ tt 5785'. C/0 1 jt 2 7/8" t ? 7/8" tbg.	werswivel. I BP in 10 mir og. Tag CBF O to PBTD (bg., PSN, 6 ND BOP. S	i. Cont. Rii 2 @ 5790'. 9 6052'. C jts 2 7/8" tb	5020' in 7 min. H w/ tbg. Tag C DU CBP in 1 irculate well cle g., TAC, 176 jts 5798' w/ 12,000	CBP an. s 2
Report Flu	ids Summary											
1 1 2 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Fluid		To well (bbl)	* * * * * * * * * * * * * * * * * * * *	From well (bb)	100000000000000000000000000000000000000	To lease (bbl)) ***	Fro	n lease (bbl)	
Daily Costs				· · · · · · · · · · · · · · · · · · ·		·····						
Code 152 152 152	2305 2380 3705	IC	Code 3 DC DC DC		i e Cost	1,0		GCOST-CO			* <u>************************************</u>	
Safety Che	cks	Description			Туре					omment		
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Perforation	18										No)
100000000000000000000000000000000000000	Date		Zone	1 1 1 1 1 1 1 1 1 1	Top (ftKB)	. 14.141.14.1		Btm (ftKB)	(para-mata)	Cu	rrent Status	
Date	20				Туре						at Company	3.12
Stg No.	Stage Type			Top (ftKB)			Btm (fiKB)			V (pump	ed) (bbi)	
Other in Ho	ole			ita espira								14.4
		on		Run Date	1 1 1 1 1 1 1 1 1 1	OD (in)	To 12 to 17	ορ (ftKB)	1949 - 176.003	Blm (ftKB)	3445
Cement						ananan				en francisco		
saliyan ba	Description		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		Start Date				A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cement	Comp	
									1			

Area v	Vell Nam	e: FEDE	Berry Dai	-	mpletion	i and	Work	over -			5, Rep	ort Date:	7/5/2012
API/UWI 43013334900000		Surface Le	gal Location ec 5 T6S-R5W		Spud Date 6/1/2012	10.20.0		Field Name Ashley Fo	arant		APD Sta	ate	
Well Configuration Type		Original KB Ele	vation (ftKB)	K8-Grou	nd Distance (ft)			ead Distance			ation (ftKB)	PBTD (All) (ftKB)	
Vertical Primary Job Type		8	5,855		20.00	ICacand	ary Job Type			6,8	35	Original Hol	e - 6052.0
Initial Completion	1					Second	ary Job rype						
Objective													
Contractor Stevenson						•			Rig Numb	per	2		
AFE Number		[7	Total AFE Amount			Daily Co			<u> </u>	Cum	Cost To Date		
C12 Weather	032049		T(°F) R	oad Condit	ion	<u></u>		753,161 ubing Pressu	re (psi)	Casing Pr	essure (psi)	1,124,233 Rig Time (hr	2)
eggs make kennyher	Job Conf	lact		** . 5 * * . *.	· · · · · · · · · · · · · · · · · · ·	Title		· · · ·	4		Mob		
	300 G0I)	idu,				HUS			i singuni		WOO	16	Research The B
Time Log Start Time End	Time Du	r (hrs) Cod		peration		1008 E.S.				mment			
00:00					1/2" w 7/8" p Good Repor	eight ba ony sub pump a	ırs w <i>i</i> stat s, 1 1/2" x	subs, 13 (26' polish	6- 3/4" s hed rod.	lick rods, t Seat pum	98- 7/8" sl p. Stroke	.5' RHAC rod ick rods, 1- 8' test pump to WOP @ 4:00	, 6', 4' x 500 psi.
Report Fluids St	ummanı			ragh dining		As vis	yaa Tanga		Mary and	estatel v _e sell	ere uga E	-1111-11	
Fluid			To well (bbl)		From	well (bbl)			To lease (bb!)		From lease (t	obl)
Dally Costs			.									·	
Code 1	2111	Code 2	Code 3		alianan, ya e	Cost	**************************************		N IOWA	Co G&HAULIN	st Descriptio	n ····	. :
152 154	2305 3535		ICC TCC				4,90	02 ICC-RI0 00 TCC-Si 00	GCOST	COMPLE	TION	KER BARS	
Safety Checks		Description				Туре					Comme	nt ····································	
45,445,545,444,444,144,144	tia el Atalia		sanda saja sada da da			a i ha ha		. 1 1	10.00			· · · · · · · · · · · · · · · · · · ·	u a mitra da tra d
Logs Date				Туре				Top (ft)	KB)		Bim	(fiKB)	Cased?
								Ansabans	Strangers.	3.52-43-7	<u> </u>		No
Perforations Date	. 5 () () () () () () () () () () () () ()	<u> Area eritali.</u> Vit i Serekale	Zone	n negati Annegati	Top	(ftKB)		7% 74.444	Btm (ftK	B)		Current State	us
Date	Zo	one	<u>je tu dojuju u 14.</u>	<u> </u>		Туре	* ** **	ergische Sault	<u> </u>		\$	Stim/Treat Compar	ŋy
Stg No.	Stage Type			Τορ (ft	KB)		n Proping Nation	Blm (ftKB)				V (pumped) (bbl)	a executar alam e a la
Other In Hole											ig represent		
	Descript	ion is in the		R	un Date	id (Minja)	OD (in)		1 444.751	Top (ftKB)		Btm (ft)	КВ) - : : : : : : : : : : : : : : : : : :
Cement		3/3/2/2/3/2	e de la propieta de la companya de La companya de la co	** . *				Talle talle, Teau)					
De	scription		**********		Sta	rt Date		777 14 4 14 82	:-1111		e egiziente, med	Cement Comp	Anna en espaja
www.peloton.co	om				Pac	ge 1/1					Re	port Printed	: 8/8/2012

RECEIVED

SFP 2 4 2011 STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) DIV. OF OIL, GAS & MINING. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU77327 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. UNIT or CA AGREEMENT NAME OILL 🔽 GAS OTHER 8. WELL NAME and NUMBER: b. TYPE OF WORK: RE-ENTRY DIFF. RESVR. Federal 16-5-65 ~ OTHER 2. NAME OF OPERATOR: 9. API NUMBER: Berry Petroleum Company 4301333490 3. ADDRESS OF OPERATOR: 10 FIELD AND POOL, OR WILDCAT PHONE NUMBER: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 (435) 722-1325 Brundage Canyon 4. LOCATION OF WELL (FOOTAGES) 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, AT SURFACE: 653 FSL 993 FEL SESE 5 68 5W AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above 12 COUNTY 13. STATE AT TOTAL DEPTH: same as above UTAH Duchesne 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): READY TO PRODUCE 🔽 ABANDONED 6/7/2012 8/14/2007 6835 GL 8/30/2012 19. PLUG BACK T.D.: MD 6.052 18. TOTAL DEPTH: MD 20. IF MULTIPLE COMPLETIONS, HOW MANY? DEPTH BRIDGE MD PLUG SET: TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NO 🗸 WAS WELL CORED? YES (Submit analysis) Electronic ио 🗸 WAS DST RUN? YES (Submit report) DIRECTIONAL SURVEY? NO J YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SLURRY HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) CEMENT TOP ** AMOUNT PULLED VOLUME (BBL) DEPTH NO. OF SACKS 12.25 8.625 J - 5524 0 347 G 230 7.875 5.5 17 0 6.093 G N-80 580 2450 25. TUBING RECORD DEPTH SET (MD) PACKER SET (MD) SIZE SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2.875 6,011 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS 4,812 6,024 4,812 .42 168 Open 🔽 Wasatch 6,024 Squeezed (B) Uteland Butte 4.619 4.794 4.619 4.794 .42 48 Open Squeezed 4.033 .42 (C) Castle Peak 4.578 4.033 4.578 98 Squeezed 3,342 3.864 3,342 3.864 28 (D) Douglas Creek Open 🚺 Squeezed 28. ACID. FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL 4812 to 6024 Frac w/ 450,000 lbs sand & 5277 bbls fluid 4619 to 4794 Frac w/ 75.000 lbs sand & 1472 bbls fluid 4033 to 4578 Frac w/ 133,000 lbs sand & 2140 bbls fluid 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY Pumping SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

7/8/2012 7/23	TEST DATE:		HOURS TESTE	o: 24	TEST PRODUCTION RATES: →	OIL - BBL: 34	GAS – MCF:	WATER – BBL: 70	PROD. METHOD:	
7/8/2012		7/23/2012	<u> </u>	<u>-</u>	<u> </u>	101126.	34	4	70	Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER – BBL:	Producing
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE: 9/12/2012	2	HOURS TESTER	: 24	TEST PRODUCTION RATES: →	OIL – BBL: 70	GAS - MCF:	WATER – BBL:	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS: Producing
<u> </u>				INT	ERVAL C (As sho	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
		-		INT	ERVAL D (As sho	vn in item #26)	•	·		
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTER	D;	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

Descriptions, Contents, etc.

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Top (MD)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

SOLD

Formation

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Bottom

(MD)

Name	Top (Measured Depth)
GR(fouch)	967
Mahogany	1,651
TGR3	2,546
Douglas Creek	3,290
Black Shale	3,877

4,205

4,618

4,799

34. FORMATION (Log) MARKERS:

Castle Peak

Wasatch

Uteland Butte

35. ADDITIONAL REMARKS (Include plugging procedure)

28. 3342 to 3864 Frac w/ 42,380 lbs sand & 760 bbls fluid

36. Hereby Certify that the foregoing and attached information is complete and correct as determined	IIOIII aii avaii	ane records.
NAME (PLEASE PRINT) Kathy K. Fieldsted	_ TITLE	Sr. Regulatory & Permitting Tech
SIGNATURE VALLY V. PUMATU	DATE	9/20/2012

This report must be submitted within 30 days of

- · completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940 Fax:

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 6/26/2012

	Well Na			RAL 16-8	5-65									
API/UWI 430133349	00000		_	al Location c 5 T6S-R5	:\/\	Spud Date 6/1/2012	10.30.	00 AM	Field Name Ashley Fo	orest	-	APD Sta	te	
Well Configurat			KB Elev	ation (ftKB)		und Distance (ft)	- 10.50.		Head Distance			ion (ftKB)	Original H	, ,
Vertical		l	6	,855		20.00					6,83	5	Original H	ole - 6052.0
Primary Job Typ Initial Comp	•						Seco	ndary Job Typ	e					
Objective											.			,
Contractor								_		Rig Numbe	er	·		
Stevenson				otal AFE Amour			Daily	Coet			Cum C	2 ost To Date		
AFE Number	C12 032049	9	'	otal AFE AMOUI	11.		Daily	Cost	10,855				10,855	
Weather				T (°F)	Road Condi	ition			Tubing Pressu	ıre (psi)	Casing Pres	ssure (psi)	Rig Time (hrs)
	Job	Contact					Title					Mobil	è	
								_						
Time Log Start Time	End Time	Dur (hrs)	Code	1	Operation			_			nment	.,	···	
00:00	12:00	12.00			al Operatio	FRA SATI	C EQU ELITE F	PMENT 8	ONEER RU & WIRE LIN T MANIFOL	E. FILL &	& HEAT 23	TANKS	ON PAD (AI	ND 11 ON
12:00	12:00		PFRT	Perfora	ating	DEG EXP 5,80	REE P -3323-3 2'-06', 5	HASING, 22T WITH 5,844'-45',		I CHARG ATION OF 5,892'-93	E, & EHD - 35.1. 32 8', 5,906'-01	OF .42". ? TOTAL 7', 5,927'-	CHARGE F	P/N IS TITAN 22). PERFS
12:00	12:00		FRAC	Frac. J	ob	WEL BRC MAX MAX AVG TOT. ISDF	L OPEI KE DO (RATE (PSI @ PSI @ AL FLU AL FRA	N @ 40 PS WN 4.4 B @ 70.5 B 2,960 @ 67.7 BF 2,360 ID OF 1,1 C GRADIE	PM @ 3,00 PM PM 63 BBL	0	AC STG #1			
12:00	12:00		PFRT	Perfora	ating	@ 2 CHA HOL 5,59	SPF, 12 RGE P ES. HG 2'-93', 5	20 DEGRI /N IS TITA OLES SHO 5,620'-21',	PERFORATI EE PHASIN IN EXP-332 DT AT 5,526 5,628'-29', 5,719'-20',	IG, 22.7 (23-322T V 3'-27', 5,5 5,642'-43	3RAM CHA NITH PENI 36'-37, 5,5 8', 5,658'-59	ARGE, & ETRATIO 146'-47', 5 9', 5,674'-	EHD OF .4 N OF 35.1. ,567'-68', 5	2". 40 TOTAL ,577'-78',
12:00	12:00		FRAC	Frac. J	ob	WEL BRC MAX MAX AVG TOT ISDF FINA	L OPE OKE DO (RATE (PSI @ FRATE OP PSI @ OP 760 AL FRA	N @ 500 F WN 3.5 B @ 67.2 B : 3,086 @ 50.4 BF 2,479 ID OF 1,4 C GRADIE	PM @ 1,49 PM PM 45 BBL	0	AC STG #2	2		
12:00	12:00		PFRT	Perfora	ating	@ 2 CHA HOL	SPF, 1: ARGE P .ES. HO	20 DEGRI /N IS TITA OLES SHO	EE PHASIN	IG, 22.7 (23-322T \ 2'-93', 5,3	GRAM CHA NITH PEN 103'-04', 5,3	ARGE, & ETRATIC 323'-24', {	EHD OF .4 N OF 35.1. 5,329'-30', 5	28 TOTAL 5,345'-47',
www.pelot	ton com						age 1/2	,				Re	port Prints	ed: 8/8/2012

Berry Daily Completion and Workover - Internal

Report # 1. Report Date: 6/26/2012

Well Name	: FEDERAL 16-5-65			
API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013334900000	SESE Sec 5 T6S-R5W	6/1/2012 10:30:00 AM	Ashley Forest	Utah

Well Configuration Type Original KB Elevation (ftKB) KB-Ground Distance (ft) KB-Tubing Head Distance (ft) Ground Elevation (ftKB) PBTD (All) (ftKB) Original Hole - 6052.0 6,855 20.00 6,835 Vertical Time Log Start Time Dur (hrs) End Time Code 1 Operation Comment 12:00 12:00 FRAC Frac. Job MAVERICK/BASIC TEST LINES AND FRAC STG #3 WELL OPEN @ 568 PSI BROKE DOWN 9.4 BPM @ 3,200 MAX RATE @ 71.1 BPM MAX PSI @ 2,620 AVG RATE @ 69.8 BPM AVG PSI @ 1,980 TOTAL FLUID OF 1,168 BBL ISDP 750 FINAL FRAC GRADIENT .58 75,000 LBS OF 16/30 TEXAS GOLD PFRT 12:00 SET CFP @ 5,290. PERFORATE STG #4 IN THE WASATCH FROM 5,036'- 5,276' 12:00 Perforating @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42" CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. HOLES SHOT AT 5,036'-37', 5,047'-49', 5,063'-64', 5,073'-75', 5,096'-97', 5,102'-03', 5,110'-11', 5,160'-62', 5,204'-05', 5,218'-19', 5,229'-30', 5,240'-41', 5,256'-57', AND 5,275'-76'. LEAVE WELL S.I. 2 RUNS DUE TO SHORT Report Fluids Summary From well (bbl) To well (bbl) To lease (bbl) From lease (bbl) **Daily Costs** Code 2 Code 3 Cost ICC 152 2125 1,200 ICC-CONTRACTSUPERVISION lcc 152 2345 6,535 ICC-PERFORATING 2130 ICC 3,120 ICC-CONTRACTSERVICES-OTHER 152 Safety Checks Time Description Type Comment Logs Top (ftKB) Btm (ftKB) Type Cased? No Perforations
Date Zone Top (ftKB) Btm (ftKB) Current Status Date 17one Туре Stim/Treat Company Top (ftKB) Btm (ftKB) Stage Type V (pumped) (bbl) Other In Hole Description Run Date OD (in) Top (ftKB) Btm (ftKB) Cement Description Start Date Cement Comp

Berry Daily Completion and Workover - Internal

Well Name: FEDERAL 16-5-65

Report # 2, Report Date: 6/27/2012

API/UWI 43013334		T Turing	Surfa		Location 5 T6S-R5	W	Spud Da	nte 1/2012 10:30			ield Name Ashley Fo			APD State U ta h		
Well Configura	ation Type		Original K	B Elevat 6,8	ion (ftKB)	KB-G	round Distar 20	nce (ft)).00	KB-Tubi	ing Hea	ad Distance	(ft) Gro	ound Elevation 6,835		TD (All) (ftKB) Original Hole	- 6052.0
Primary Job T								Sec	ondary Job	Туре						
Initial Com Objective	npletion			_								_	_			
Contractor										_		Rig Number		_		
Stevensor	ı			17.4	al AFE Amour		-	IDail	y Cost				Cum Cost	2 To Date		
AFE Number	C12 03	32049		100	al AFE AMOUI			Dali	y Cost		69,630			2	80,485	
Weather				T	(°F)	Road Co	ndition			Tul	bing Pressu	re (psi)	Casing Pressu	re (psi)	Rig Time (hrs)	
		Job Conta	ct				-	Title						Mobile		
Time Los												<u></u>				
Start Time	End Tim	ne Dur	(hrs) 6.00 F	Code 1	Frac. J	Operation	on	MAVERICI	V ID A CIC	TEC	TLINEC	Comm				
00:00	00.00		0.00	10.0	1140.5			WELL OPE BROKE DO MAX RATE MAX PSI (INCLUDED AV PSI A	EN @ 43- OWN 5.7 E @ 70.5 @ 2,480 E @ 70.0 D 1,940 UID OF 1	4 PSI BPM BPM BPM I,501	I /I @ 1,200 I BBL T .58	0				
06:00	06:00		F	PFRT	Perfora	iting		@ 2 SPF, CHARGE HOLES. H	120 DEG P/N IS TI IOLES S 4,884'-86	REE TAN HOT	PHASING EXP-332 AT 4,812	G, 22.7 GF 3-322T WI '-13', 4,818	RAM CHAR TH PENET 3'-19', 4,824	GE, & EH RATION 1'-25', 4,8	ROM 4,812 HD OF .42". OF 35.1. 3 32'-4,833', 4 3', 4,981'-82'	4 TOTAL ,843'-45',
06:00	06:00		F	RAC	Frac. J	ob		MAVERICI WELL OPI BROKE DI MAX RATI MAX PSI (AVG RATE AVG PSI (TOTAL FL ISDP 1,04 FINAL FR. 100,000 LI	EN @ 451 OWN 6.7 E @ 70.5 @ 2,343 E @ 67.9 D 1,800 UID OF 1 0 AC GRAL	O PSI BPN BPM BPM 1,307	I M @1,180 M I BBL T.65)	STG #5			
06:00	06:00		C	GOP	Genera	al Opera	tions						VBASIC. L ND FLOW		ELL S.I. TO	TAL
Report FI	uids Sum	mary			To well (bbl)			From well (bbl)	-		To lease (bbl)			From lease (bb	<u> </u>
					.55 (1881)											
Daily Cos		Co	ode 2		Code	3	I	Cost						escription		
152 2125 ICC 152 2345 ICC 152 2360 ICC									1	9,800	0 ICC-PE	RFORATI	SUPERVIS NG N/ACIDIZII			
Safety Checks Time Description							_	Туре			:[Comment		
TITLE			Dogwipi				_	.,,,,,					_			
Logs							_				tra - sec	I/D\		Dim /fil	/D\	Cased?
	Date		-			Тур	e				Top (ft	ND)		Btm (ftk	(D)	No No
Perforation	ons		•													
	Date		-		Zone		7	Top (ftKE	3)			Btm (ftKB)			Current Status	1
www.peld	ofon com							Page 1	/2	I				Repo	ort Printed:	8/8/2012

Berry Daily Completion and Workover - Internal

Are	We	li Name:	FEDI	ERAL '	16-5-65	;							керс	PT# 3,	кер	ιοπ υ	ate: /	1312012
API/UWI			Surface Le	egal Locatio Sec 5 T63	on		Spud Dat		0:30:00 A		Field N	lame ey Forest			APD S Utah			
4301333490 Well Configurat		Orig	ginal KB Ele	evation (ftKE		I KB-Grou	ınd Distan	nce (ft)				stance (ft)				PBTD (
Vertical				6,855			20.	.00						6,835		Origi	inal Hole	- 6052.0
Primary Job Typ					-		_	_ '	Secondary	Job Type	е							
Objective	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,																	
Contractor												Rig N	lumber					
Stevenson				Total AFE A	4 a m - m 4				Daily Cost					Cum Cos	t To Dat			
AFE Number	C12 03	32049							Daily Cost		82,82					363,		
Weather				T (°F)	Road	d Condit	ion				Tubing F	Pressure (ps	i) C	asing Press	ure (psi)	Rig	g Time (hrs)	
		Job Contact						Ti	itle						Mol	bile		
Time Log Start Time	End Tim	ne Dur (hr	rs) Cod	de 1	Орє	eration]					Commo					
00:00	00:00						Hold safety meeting. MIRU Stevenson #2. ND frac bit, bit sub & new 2 7/8" tbg. from pipe trailer (tallying								alve. 1 & drifti:	NU BOI ng). Ta	?. RIH w/ ag CBP @	/ 4 3/4" 2 5020'.
 -								SWIFN			,	11.6 11		()				,
								5325 B	WTR.									
	<u></u>																	
Report Flu	ids Sum Fluid	mary		To well	(bbl)		r	From v	vell (bbl)		1	To le	ase (bbl)			Fro	m lease (bbl)
Daily Costs Code	<u>s</u>	Code	e 2		Code 3			<u>c</u>	ost		-				Descript	ion		
152		2106		ICC			32,000 ICC-WATER&WAT 770 ICC-TRUCKING&I											
152		2111 2305		ICC								C-TRUCI C-RIGCC				PBTD (All) (ftKB) Original Hole - 6052.0 363,306 Rig Time (hrs) ille IU BOP. RIH w/ 4 3/4" rig). Tag CBP @ 5020'. From lease (bbl)		
152 152		2380		ICC		250 ICC-SI						C-SURFA	ACE RE	NTALS				
154		3530		TCC			34,175 TCC-TUBIN 10,000 ICC-SURFA								ENTS			
152		2380		lcc			10,000 ICC-SURFA						(CE RE	:NIALO				
Safety Che	cks	D	escription			I	Туре								Comm	ent		
							туре											
Logs						Type Top (ftKB)						(#VD)		<u> </u>	Rfr	~ /#KB)		Cased?
	Date					Type Top (ftKB)								Btm (ftKB)				
Dforation																		
Perforation	ns Date			Zon	ne		ļ	Тор	(ftKB)		1	Btn	ı (ftKB)			Ct	ırrent Status	
			<u> </u>				<u> </u>				1				<u> </u>			
Date		Zone							Туре							Stim/Tre	at Company	
Sta																		
Stg No.		Stage Type				Top (f	tKB)				Btm	(ftKB)				V (pump	oed) (bbi)	
Other In He							_											
Oniei m	OIE	Description				F	Run Date			OD (ir	n)		व	p (ftKB)			Btm (ftKE	3)
									<u> </u>]		
Cement	Descr	iption		I				Star	rt Date			·····				Cemen	t Comp	
www.pelot	ton.com							Pag	je 1/1						F	Report	Printed:	8/8/2012

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Berry Daily Completion and Workover - Internal

Well Name: FEDERAL 16-5-65

Report # 4, Report Date: 7/4/2012

API/UWI		II Nam		egal Location		Spud Date			Field Na	me		API	D State		
430133349			SESE S	Sec 5 T6S-R5		6/1/20	12 10:30		Ashley	Forest		APD State Utah			
Well Configura Vertical	ation Type	ľ	Original KB Ele	evation (ftKB) 6,855	KB-Gro	ound Distance (f 20.00	řt)	KB-Tubing I	Head Dista	ince (ft)		Elevation (ftK 6,835			
Primary Job T Initial Com Objective							Seco	ondary Job Typ	e e						
Contractor Stevenson	1		.							Rig Numl	ber		2		
AFE Number	C12 03	32049		Total AFE Amoun			Daily	Cost	7,766				371,072		
Weather				T (°F)	Road Cond	lition			Tubing Pre	essure (psi)	Casin			(hrs)	
		Job Conta	act				Title						Mobile		
Time Log Start Time	End Tim		(hrs) Coc	c	Operation						omment				
00:00	00:00	-				Cc @ mi Pi 7/8 ter	ont. RIH v 5510'. E n. Cont. OOH w/ t 3" tbg., 2-	v/ tbg. Tag DU CBP in 9 RIH w/ tbg bg. LD BH · 2 7/8" tbg. J wellhead.	CBP @ 9 min. C . Tag fill A. RIH . subs, 1	0 psi. RU 5290'. DL cont. RIH w @ 5785'. w/ 1 jt 2 7/6 jt 2 7/8" tb	powers J CBP in I/ tbg. T C/O to 8" tbg., lg. ND	n 10 min. Tag CBP (PBTD (@ PSN, 6 jts BOP. Set	J CBP @ 5020 Cont. RIH w/t @ 5790'. DU (6052'. Circula s 2 7/8" tbg., T, TAC @ 5798'	bg. Tag CBP CBP in 11 te well clean. AC, 176 jts 2	
Report Flu	uids Sum Fluid	mary	1	To well (bbl)		1 =	rom well (bl	20	1	To lease ((hhl)		From lease	e (hhl)	
				ve men (zer,				,					1701111000	, (00,)	
Daily Cost	ts	Cr	ode 2	Code 3			Cost					Cost Descr	intion		
152 152 152		2305 2380 3705	7de 2	ICC ICC ICC			Cost	1,0	50 ICC-	RIGCOST SURFACE BITS&REA	RENT	LETION ALS	ipuon		
Safety Che	ecks		Description		1		Type			1		Con	nment		
Logs															
	Date				Туре				Top	(ftKB)			Btm (ftKB)	Cased?	
Perforatio	ns							•			·····			'	
	Date			Zone			Top (ftKB)			Btm (ftK	(B)	1	Current S	tatus	
							1+		1						
Date		Zon	ie 	· · · · · · · · · · · · · · · · · · ·			Туре				i		Stim/Treat Com	pany	
Stg No.	S	Stage Type			Top (f	ftKB)			Btm (fti	KB)			V (pumped) (bb	1)	
Other In H	lole	Descriptio	n	· · · · · · · · · · · · · · · · · · ·	r	Run Date		OD (in			Top (ftl	(D)	Di	(ftKB)	
		Description	11		Т	Tuil Date		ווו) כוס	·		iop (itr	\b)	Duii	(HKD)	
Cement	Descrip	otion					Start Date						Cement Comp		
														<u> </u>	
wayy poloi	4						Dane 1/1							M: 8/8/2012	

Berry Daily Completion and Workover - Internal

HIR	Well I			RAL 16-5	5-65						φοιι π ν	•	L Date. 7	
API/UWI 430133349	900000		Surface Leg SESE Se	al Location c 5 T6S-R5	w	Spud Date 6/1/2012 1	0:30:00 A	1.	ield Name Ashley F			APD State Utah		
Nell Configura			nal KB Eleva			ind Distance (ft) 20.00	KB-	Tubing Hea	ad Distance	e (ft)	Ground Eleva 6,83	tion (ftKB) PB	TD (All) (ftKB) Original Hole	- 6052 (
Vertical Primary Job T	vne		0,	000		20.00	Secondary	Job Type			0,00		7 Iginar i loic	
nitial Com														
bjective														
Contractor		_								Rig Numb	er	2		
Stevenson AFE Number	1		To	otal AFE Amour	nt		Daily Cost		<u> </u>		Cum C	Cost To Date		
Weather	C12 0320	149	_T	(°F)	Road Condit	tion			53,161 bing Press	ure (psi)	ICasing Pre	1, essure (psi)	124,233 Rig Time (hrs)	
veauter					Troug Corrain									
	Jo	ob Contact				11	tle					Mobile		
Γime Log										_'				
Start Time 00:00	End Time 00:00	Dur (hrs) Code	1	Operation	Holdes	foty moo	tina DII	H w/ \\/o		mment	3/4" v 18 5'	RHAC rod p	umn 4.
						7/8" po	ny subs, ump acti	1 1/2" x	26' polis	hed rod.	Seat pum	 p. Stroke te 	rods, 1- 8', 6 est pump to 5 OP @ 4:00 p	00 psi.
Report Flu	uids Summa	ary					. 11 71 1 18			**- 1 //	h h IV		From Jones (64)	
	Fluid	- 1		To well (bbl)		From w	eli (DDI)	$-\dagger$		To lease (I	DDI)		From lease (bbl)	<u> </u>
Daily Cos									4			at Danadation		
Code 152		Code:		Code	3		ost	450	ICC-TI	RUCKING	3&HAULIN	st Description IG		
152	I	05	1	ICC							COMPLET		D DADC	
154	35	35		TCC				22,000 245,000 480,809	וכ	OUCKER	ROD, PUN	MPS, SINKE	K BARS	
Safety Ch	ecks											Comment		
Time			scription				уре					Common		
Logs														
	Date				Type				Top (f	tKB)		Btm (ftk	(B)	Cased?
	•													
Perforatio	Date			Zone		Тор	ftKB)			Btm (ftK	В)		Current Status	
Date		Zone					Туре					Stim	/Treat Company	
Ct-							1							
Stg No.	Stag	де Туре			Top (f	tKB)		_	Btm (ftKB)		V (t	oumped) (bbl)	
							<u> </u>							
Other In F	Hole	Description			F	Run Date		OD (in)			Top (ftKB)	4	Btm (ftKE	3)
								_		<u> </u>				
Cement	Description	n	1			Start	Date				1	Ce	ment Comp	
								_						
www.pelo	oton com					Pag	e 1/1	_				Rep	ort Printed:	8/8/201

Well Name: FEDERAL 16-5-65

Report # 1, Report Date: 8/21/2012

API/UWI 43013334900000		gal Location ec 5 T6S-R5W	Spud Date 6/1/2012	2 10:30:00		ield Name Ashley Foresi		APD S Utah	
Well Configuration Type Vertical	Original KB Elev	vation (ftKB) 3.855	KB-Ground Distance (ft) 20.00	KE	3-Tubing Hea	ad Distance (ft)	Groui	nd Elevation (ftKB) 6.835	PBTD (All) (ftKB) Original Hole - 6052.0
Primary Job Type Fracture Treatment Objective				Secondar	y Job Type				- Congress of Cong
Contractor Royal						Rig	Number		
AFE Number C1203		Total AFE Amount		Daily Cos		6,900		Cum Cost To Dat	e 6,900
Operations Summary PERF & FRAC 1-2 Remarks									
Time Log							_		
Start Date	End Date	Dur (hrs)	Operation	11/02/02	S	in the		Comment	(4181) / C(118)
8/21/2012	8/21/2012	6.00 G	ieneral Operations	TR		D. FILL & HE). TEST CSG & FRAC WITH KCL). R/U FRAC
8/21/2012	8/21/2012	Pe	erforating	UT PH TIT HC 4,6 4,7	ELAND E ASING, 2 AN EXP- DLES. (8/ 80'-84', 4 41'-42', 4	BUTTE FROM 22.7 GRAM (3323-322T V 18). PERFS ,692'-94', 4,7 ,749'-50', 4,7	M 4,619'- CHARGE VITH PE 4,628'-30' '00'-01', 4	4,794' @ 2 SF , & EHD OF .4 NETRATION C)', 4,652'-54', 4	ATE STG #1 IN THE PF, 120 DEGREE 2". CHARGE P/N IS IF 35.1. 48 TOTAL ,672'-74', 4,672'-74', 2'-23', 4,733'-34', 0 4,793'-94'.
8/21/2012	8/21/2012	Fr	rac. Job	WE BR MA AV AV TO ISE FIN	ELL OPEN OKE DO' X RATE (X PSI @ G RATE (G PSI @ TAL FLUI DP 1,456 IAL FRAG	N @ 0 PSI WN 5.0 BPM @ 70.0 BPM 2,449 @ 70.7 BPM	@ 2,660 BBL □ .74		G #1
8/21/2012	8/21/2012	Pe	erforating	FR CH WI 4,3 4,4	OM 4,350 ARGE, & TH PENE 50'-51', 4	0'- 4,578' @ 2 EHD OF .42 TRATION O ,372'-73', 4,3 428'-29',4,44	2 SPF, 12 2". CHAI F 35.1. 890-91',	20 DEGREE PI RGE P/N IS TIT 30 TOTAL HOI	HE CASTLE PEAK HASING, 22.7 GRAM IAN EXP-3323-322T LES. HOLES SHOT AT 76',4,486'-87',4,499'-5
8/21/2012	8/21/2012	Fr	rac. Job	WE BR MA AV AV TO ISE FIN	ELL OPEN OKE DO' X RATE (X PSI @ G RATE (G PSI @ TAL FLUI DP 990 IAL FRAC	N @ 640 PSI WN 4.8 BPM @ 70 BPM 2,800 @ 70 BPM	@ 1,960 BL ⊺.65		G #2

Well Name: FFDERAL 16-5-65

Report # 1, Report Date: 8/21/2012

API/UWI	Surface Lega		[8	Spud Date	2 2 2 2 4 4 4	Field Name		APD S		
43013334900000 Well Configuration Type	Original KB Eleva	c 5 T6S-R5W		6/1/2012 1 nd Distance (ft)		Ashley For		Utah	PBTD (All) (ftKB)	
Vertical		355		20.00				6,835	Original Hol	e - 6052.0
Time Log Start Date	End Date	Dur (bee)		Operation				mment		
8/21/2012	8/21/2012	Dur (hrs)	Perforating		PEAK-BI PHASIN TITAN E HOLES. 4,033'-03 NOTE T	G, 22.7 GRAN XP-3323-322 ⁻ HOLES SHO 34,4,104'-06',4 THE CFP SET LE. COULD N	ERFORATE FROM 4,033 I CHARGE, I WITH PEN IT AT I,171'-74',4,2 STUCK IN L	STG #3 IN T 3'- 4,331' @ 2 & EHD OF .4 ETRATION C 03'-04',4,225 UBRICATOR	HE CASTLE 2 SPF, 120 DE: 2". CHARGE DF 35.1. 34 TO: 3'-26',4,238'-39' R WHILE RUNN DID NOT PEF	P/N IS OTAL ',4,247'-5 NING IN
8/21/2012	8/21/2012	1 1	rac. Job							
8/21/2012	8/21/2012		erforating	g						
8/21/2012	8/21/2012 Job Contact	F	rac. Job	Ti	llo.			Mol		
	SOB CORRECT							INO	VII.6	
Daily Costs										
Code 1 Code 2 152 2345	Code 3	Cost 6,900	ICC-PER	Cost Desc RFORATING	ription	PIONE		Vendor		Carry Fwd? Yes
Safety Checks		-,								
Time		Туре					Com	ment		
Safety Incidents					<u> </u>					
Date	Туре	Sı	ubtype				Comment			
Job Supplies										
Description					Туре	Unit Label		Cost		
Job Supply Amount	S	· · · · · · · · · · · · · · · · · · ·	·							
Date					Received			Consumed		
Cum Received	Cu	m Consumed			Cum Returned	<u></u> -		Cum On Location	ı	
Logs Date			Туре			Top (ftKE	0	Rtm	ı (ftKB)	Cased?
							,			No
Perforations										
Date		Zone		Top (tKB)		Btm (ftKB)		Current Statu	IS
Stimulations & Treat	tments nation(s)			Zone		Тур	ne		Stim/Tre	at Company
Stg No. Sta	аде Туре		Top (ftK	В)		Btm (ftKB)			V (pumped) (bbl)	
Other In Hole										
· .	Description		Rui	n Date	OD ((in)	Top (fi	KB)	Btm (ftk	(B)
Cement	Descript	ion			<u> </u>	Start Date			Cement Comp	
Swabs Date	<u> </u>			Comment			 		Swob Comp	
Date			<u> </u>	Comment	1,14	<u> </u>	<u></u>	- 	Swab Comp	<u> </u>
www.peloton.com				Page	2/2			Re	port Printed:	9/20/2012

Report # 2, Report Date: 8/22/2012

API/UWI	Vell Nam		ERAL 16-5 egal Location	5-65	Spud	Doto			Te:			_,			
4301333490000		SESE	Sec 5 T6S-R5		' (6/1/2012	10:30:0	MA 00	Field Name Ashley F				D State ah		
Well Configuration Type Vertical	e	-	evation (ftKB) 6,855	KB-Gro		tance (ft) 20.00		KB-Tubing F	lead Distance	∋ (ft)	Ground	Elevation (ftK 6,835	, ,		- 6052.0
Primary Job Type							Secon	dary Job Type	е						
Fracture Treatme	ent											***			
Contractor										Rig Nun	nber				
Royal			T				- 1						2		
	2032065		Total AFE Amount	ı			Daily (215,380		C	Cum Cost To I	Date 222,28	80	
Operations Summary R/D, R/U FLOW	BACK														
Remarks															
Time Log															
Start Date 8/22/2012	8/22/2	End Date	Dur (hrs)	Perforati	Oper	ation		OFT OFD	@ 4.04El	DEDEC		mment			
8/22/2012	8/22/2		0.00	Frac. Job	v		 - -	PEAK-BLA PHASING, TITAN EXI HOLES. H 4,033'-034 MAVERICI	ACK SHAL , 22.7 GR/ P-3323-32 HOLES SH	E FROI AM CHA 2T WIT IOT AT ',4,171'- 'EST LII	M 4,033 ARGE, 8 H PENE -74',4,20	'- 4,331' @ & EHD OF ETRATION 03'-04',4,2	THE CAS 2 SPF, 12 .42". CHA I OF 35.1. 25'-26',4,23 STG #3	20 DEG ARGE PA 34 TO	/N IS TAL
							E 1 1 1 1 1	BROKE DO MAX RATE MAX PSI @ AVG RATE AVG PSI @ FOTAL FLU SDP 1210 FINAL FRA	OWN 4.9 [E @ 70.2 [@ 3,310 E @ 70 BP @ 2,650 UID OF 1,;	BPM @ BPM M 302 BBI ENT .7:	L 2	D			
8/22/2012	8/22/2	012		Perforatir	ng		3 C E	3-POINT F 3RAM CH, EXP-3323-	ROM 3,34 ARGE, & I -322T WIT	2"- 3,86 EHD OF H PENI	64' @ 2 F .42". (ETRATI	SPF, 120 CHARGE I ON OF 35	THE DOU DEGREE I P/N IS TIT/ .1. 28 TO 35',3,795'-	PHASIN AN TAL HO	NG, 22.7 DLES.
8/22/2012	8/22/2	012		Frac. Job	•		V E N N A A T IS	WELL OPE BROKE DO MAX RATE MAX PSI @ WG RATE WG PSI @ TOTAL FLU SDP 1489	@ 70 BP 2,775 JID OF 76	PSI BPM @ BPM M O BBL ENT .84	2,790		FTG #4		
8/22/2012	8/22/20	012		General (Opera	tions			EER WIRE JID 4,372		K MAVE	RICK/BAS	IC LEAV	E WELI	∟ S.I.
	Job Conta	ct	- · ·			T	itle					M	lobile		
Daily Costs															
Code 1 Code 152 2360	e 2 Cod	e 3	Cost 215,38	0 ICC-ST	IMUL	Cost Desc ATION/AC		NG	Basic	Energy	y Servic	endor es		Cai	rry Fwd? Yes
Safety Checks												-			
Time			Туре							:	Comm	ent			
Safety Incidents	· · · · · · · · · · · · · · · · · · ·												41		
Date	Т	уре		Subtype	-				-	Co	mment				
Job Supplies						J	1, 1								
Description							Туре		Unit Lab	el		Cost			
www.peloton.cor	m					Pane	e 1/2					D	enort Prin	tod: 0	/20/2042

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Berry Daily Completion and Workover

Well Name: FEDERAL 16-5-65

Report # 3, Report Date: 8/27/2012

API/UWI	vve	II Naille	Surface Lega	Location	Spud D	ate		Field Name		APD S	state	
430133	34900000		SESE Sec	5 T6S-R5W	6	/1/2012 10:3		Ashley Fores		Utah		
Well Confi Vertical	guration Type	Oi	riginal KB Eleva 6,8	tion (ftKB) 355	KB-Ground Dista	ance (ft) 0.00	KB-Tubing	g Head Distance (ft)	Ground	Elevation (ftKB) 6,835		кв) -lole - 6052 .0
Primary Jo						Se	condary Job Ty	/pe				
Fracture Objective	Treatment											
Contractor								Dia	Number			
Royal								IKIG		2		
AFE Numb	C1203	32065	Tot	al AFE Amount		Da	ily Cost	5,663	1	Cum Cost To Dat	e 227,943	
Operations								0,00				
Remarks							<u> </u>					
Time Lo	og tart Date		End Date			N				mment		
8/27/20 ⁻		8/27/20	12	Dur (hrs)	Opera	Title	3/4" bit, t Attempt	ety meeting. Ml bit sub & 2 7/8" to circulate well it sub plugged o WIFN.	RU Royal # tbg. from pi and found	#2. ND frac vipe trailer (tal	llying & dirtii gged. POO pit sub & 2 7	ng) to 3900'. H w/ tbg.
<u> </u>		USD COMICO	<u> </u>			Tido			<u> </u>		JIIO	
Daily Code 1		Code	3	Cost		Cost Descrip	ion	. 1 5 5 5 3 3 3 3	agras i Ti X	/endor	os ar e e Disert	Carry Fwd?
152	2305	ICC		5,413	ICC-RIGCOS	T-COMPLE	TION	Royal		- Cinadi	garanti Saasa (a)	Yes
152	2380	ICC	<u> </u>	250	ICC-SURFAC	E RENTAL	3	Nabors	Oil Tools			Yes
Safety C	Checks e			Туре					Com	ment		
		e en en								8		
	ncidents ate	Ту	ре	Sul	otype	1			Comment			
10000 2 0							1150000000000		88			
Job Suj	oplies					<u> </u>						
Description	1					Ту	ре	Unit Label		Cost	* *	
Job Sur	ply Amour	nts										
Date						ID.	ceived			Consumed		
Jale						I No	celved		(Jonsumed		
Cum Recei	ved		Cur	m Consumed		Cu	m Returned			Cum On Location		
		2.40 p.	Year Liverian								awar Tay Hit, a Ista	A THE DESCRIPTION OF THE PERSON OF THE PERSO
Logs	Date				Туре	1 61 3544 1 1 1 2 2 3 3 1 1		Top (ftKB)		Btn	n (ftKB)	Cased?
7038 543	10. 10. N 10.			Žu bejuži, še,		Silan katawa		2 1 0 1 440 c				No
Perforat	tions Date		J	Zone		Top (ftKl	3)	l Ri	m (ftKB)		Current S	Statue
				<u> </u>							34,31	
	tions & Tre											
Date	Fo	rmation(s)			Zo	one		Туре			Stim	/Treat Company
Stg No.		Stage Type			Top (ftKB)			Btm (ftKB)			V (pumped) (bi	bl)
Other In	Hole			<u>.</u>			i la zi					
Other III		Description	<u> </u>		Run Date		OD (in)	Top (ft	KB)	Btrr	(ftKB)
<u> </u>							vasi (Statisti					
Cement			Descript	ion				Start Date			Cement Con	np
7 1903			838247547			200000000000000000000000000000000000000				1	- 18 (888) (H. 1983) - 18 (888) (H. 1983)	
Swabs	Date			<u>XX</u>		Comment	<u> 200 - 200 - 200</u>				Swab C	omn.
11168,490.000	-uto			<u> </u>	ozan ne <u>go Sentel</u>	Commodit		<u>/</u>				omh.
www.pe	loton.com					Page 1	/1			Re	port Printe	d: 9/20/2012

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Berry Daily Completion and Workover

Well Name: FEDERAL 16-5-65

Report # 4, Report Date: 8/28/2012

API/UWI	i italiic.	Surface Legal L	ocation	Spud Date		Field Name	APD S	State
43013334900000		SESE Sec		1 '	0:30:00 AM	Ashley Forest	Utar	١
Well Configuration Type	Orig	ginal KB Elevatio		(B-Ground Distance (ft)	KB-Tubing	Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ffKB) Original Hole - 6052.0
Vertical		6,85	.5	20.00			6,835	Original Hole - 6052.0
Primary Job Type	,				Secondary Job Ty	ре		
Fracture Treatment								
Objective								
Contractor						Rig Numb	per	
Royal								2
AFE Number		Total	AFE Amount		Daily Cost		Cum Cost To Da	
C1203	2065					8,754		236,697
Operations Summary								
Remarks								
Time Log								
Start Date	E	nd Date	Dur (hrs)	Operation			Comment	
8/28/2012	8/28/201	12			C/O to CI 4323'. C @ 4552'. Cont. RII- min. Cor through.	BP @ 3950'. DU CE /O to CBP @ 4345'. C/O to CBP @ 460 I w/ tbg. Tag fill @ 4 nt. RIH w/ tbg. Tag (BP in 9 min. Cont. DU CBP in 7 min 00'. DU CBP in 9 r 4810'. C/O to CBP @ 5695'. Swivel d . Attempt to circula	w/ tbg. Tag fill @ 3937'. RIH w/ tbg. Tag fill @ . Cont. RIH w/ tbg. Tag fill . Circulate well clean. P @ 4818'. DU CBP in 15 own to 6035 and fell ate well clean. Tbg.
	Job Contact	. 1		y day	tle		Mo	bile
Daily Costs Code 1 Code 2	Code	3	Cost	Cost Des	rintion		Vendor	Carry Fwd?
152 2106	ICC			C-WATER&WATERI		Target		Yes
152 2305	ICC		7,374 IC	CC-RIGCOST-COMP	LETION	Royal		Yes
152 2380	licc		750 IC	CC-SURFACE RENTA	ALS	Nabors Oil To	ools	Yes
Safety Checks		<u> </u>	100					
Time	The gran		Туре	\$8,586,7 <u>8,645,8 8</u>	1 13 30 13 13		Comment	
							,	
Safety Incidents			0.14			0.00	mment	
Date	Тур	oe	Subty	ype	<u> 388 - 1905</u> 001 5 - 0	<u> </u>	Himeni	<u> </u>
Job Supplies	<u> </u>	van viskija	 発表のAmage April 基本				A STATE OF STATE	
Jon Supplies		<u> </u>		<u> </u>	<u> </u>	3.3 (8) (6) (6) (6) (6) (6) (6) (6)	· · · · · · · · · · · · · · · · · · ·	<u> </u>
Description					Туре	Unit Label	Cost	
Job Supply Amoun	ts	<u> </u>						
					Received		Consumed	
Date					Received		Consumed	
Cum Received		Cum	Consumed		Cum Returned		Cum On Locatio	n
Logs Date	+ 10.000 (c) - 1000 0000 (c)		<u> 16 () </u>	Туре		Top (ftKB)	Bt	m (ftKB) Cased?
Date		<u> </u>	3 - 1 - 1 - 2 - 2 - 1 - 1 - 1 - 1 - 1 - 1	1300		194 ()		No
Perforations		<u> </u>			(#I/D)	Btm (ftk	Бу	Current Status
Date	t, Art. 15, Ast.)		Zone	<u> </u>	(ftKB)	Dunition	(0)	Current Status
	7/1 0	1867 7 7 7 7	1 5 1 1 2 1 1 1 1					
Stimulations & Trea			<u> </u>					
Date For	mation(s)			Zone		Туре		Stim/Treat Company
Stg		o selfe je nekt						
	Stage Type			Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)
Other In Hole								
	Description			Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
					<u> </u>			<u> </u>
Cement	. 64 88607 (1947) . N. H. H. K. K. H. S. Z.							
		Description	ก			Start Date		Cement Comp
www.peloton.com				Pag	e 1/2		R	eport Printed: 9/20/2012
** ** ** POIOTOILIOOIII				. 49			• •	

Report # 5, Report Date: 8/29/2012

L	<u> </u>	/ell Nam					5	IOI D	-4-			Field	Name			TAE	D State			
API/UWI 4301333 4	4900000	1		Surface Le	-	ion SS-R5W		Spud Da		10:30	0:00 AM		Name ley Fore			U	tah			
Well Configu Vertical			- 1	nal KB Elev			KB-Grou	und Dista 20	nce (ft)).00		KB-Tubìn	ng Head C	Distance (ft	:)		evation (ft 5,835			KB) Hole - 6	052.0
Primary Job Fracture	* *	nf								Sec	ondary Job T	Гуре						-,		
Objective	Treatine														•					
Contractor													R	Rig Numbe	r	_	2			
Royal AFE Numbe				1	Total AFE	Amount			_	Dail	y Cost		76		Cu	ım Cost To	Date	43,073		
Operations S		032065				-						6,3						43,073		
Remarks																				-
Time Log			F	10-1-		un (bank)		Opera	tion				V-000		Com	ment			46.00	
8/29/2012	art Date	8/29/	2012	d Date		ur (hrs)		Орега		Title	Hold sat w/ 1 jt 2 5880'. F Tag fill (above p	: 7/8" tb POOH : @ 5880	g., PSN w/ tbg. '. C/O t	l, 1 jt 2 l LD BHA o PBTD	0 psi. 7/8" tbg 4. RIH 0 @ 60	Cont. P J., TAC & w/ 4 3/4 50'. Cire	& 2 7/8 I" bit, b	" tbg. T it sub &	ag fill @ 2 7/8" t) :bg.
<u> 28 j 19</u>	<u> </u>	Job Con	tact	1						riue	<u> </u>	n year on			- VV - 10,44	5.4315_	- INODIIO			
Daily Co: Code 1	sts Cod	le 2 Co	ode 3		Cost		1.8		Cost De						Ve	ndor	de sa			Fwd?
152	2305 2380	ICC					ICC-RI						Royal	s Oil To	ols					es es
152 Safety C	8 181632	1100		1		200	100 00	5111710	,E IVEIV	17120	Taragana Taragana	5.0	1					1 1 1 1 1 1		
Time			. No. Long		ि ु ा	ype							57 (2.0 to 10.0		Comm	ent	<u> </u>			
Safety In		Yara I	-									<u> </u>						1.7		
Dat	е	<u> 1.800°24. s</u>	Type			Sı	ubtype			<u>. 1969</u>		<u> </u>	<u> </u>	Con	ment			<u> </u>		
Job Sup	plies			21 8 1						JUN 8			- 1-000							<u> </u>
Description									_	Тур	е		Unit Label	ı		Cost				
Job Sup	ply Amo	unts			5			4.2	, de				1. 150			Sa.			MAN A	
Date							_		_	Red	eived				Co	onsumed			***	
Cum Receiv	red			(Cum Con	sumed			_	Cun	n Returned				Ci	um On Loc	ation			
Logs						- 42	20.0			tal		5 								
	Date		1 .			<u>. 17 - 53</u>	Туре					· ·	Top (ftKE	3)		<u> </u>	Btm (ftl	(B)	(Cased?
Perforati	ione									1										
Cilorati	Date				Z	one	-1947 (38	lanjas,	To	p (ftKB)	. 1 3 3	<u> 1986)</u>	Btm (ftKE)	Talleton)		Current	Status	
Ctimulat	iona 9 T	reatment									1000				y .					
Date	ions & i	Formation(s)	> : .	<u> </u>	<u> </u>		<u>Spirosopo</u>	Z	one		<u> </u>	- X14363 (168	Тур	ре	(:	······································		Stir	n/Treat Co	ompany
Stg No.		Stage Type	•				Top (1	ftKB)				Btı	m (ftKB)				V(oumped) (bbl)	
Other In	Hole		11.00			3 Fe . 211 diage5 - 411	x - unijese Aledikas et				lata Six						34.48			
		Descrip	tion				1	Run Date)		OD) (in)		187 - 2	Top (ftK	B)		Bt	m (ftKB)	10013
Cement								2000 1000 1000 1000 1000 1000 1000 1000												
				Desc	ription							S	tart Date				/	Cement Co	mp	
Swabs	Date				8				Commer	nt .								Swab (Comp	
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	loton ==				<u> </u>		_			ige 1			_				Reno	rt Print	ed: 9/2	20/201
www.pel	IULUII.CO	7111							го	ıyıcı							po		- w. V/4	

Report # 6. Report Date: 8/30/2012

	4900000	8	Surface Legal Lo SESE Sec 5	T6S-R5W		Spud Date 6/1/2012	10:30:00		Field Name Ashley Fo		Ju	D State tah	
Well Config Vertical	uration Type	Origin	nal KB Elevation 6,85		KB-Groun	nd Distance (ft) 20.00	K	3-Tubing H	ead Distance	(ft) Gro	ound Elevation (ff 6.835	KB) PBTD (All) (ftKE	^{B)} øle - 6052.0
Primary Job							Secondar	y Job Type					
Fracture Objective	Treatment	<u> </u>											
Contractor		,								Rig Number			
Royal										Rig Nullibei		2	
AFE Number	er C120	32065	Total A	AFE Amount			Daily Cos		10,403		Cum Cost To	Date 253,476	
Operations	Summary					-							
Remarks													
Time Lo	g												
	art Date	8/30/2012	Date	Dur (hrs)	-40 s 48	Operation	Ho	ld safety	meeting	RIH w/ the	Comment	@ 6050'. POOI	Hw/tha II
							tbg Pu X-c pu slic pu acc Re	j. ND B0 mp 110 g over for r mp, 4- 1 ck rods, 1 mp. Fill tl	OP. Set T/gallons 15 ods. RIH 1/2" weigh 1-8', 6', 4' bg. w/ 6 bl pumping	AC @ 5942 % HCL dov w/ Weathe ht bars w/ s 2' x 7/8" po bls water.	2' w/ 12,000# wn tbg. Flusl erford 2 1/2" x stab subs, 13 ony subs, 1 1 Stroke test to	tbg., TAC & 182 tension. NU we a tbg. w/ 32 bbls (1 3/4" x 18.5' R 5- 3/4" slick rods /2" x 26' polishe 5500 psi. Good VOP @ 6:00 p.m	ellhead. water. HAC rod s, 97- 7/8" d rod. Seat pump
		Job Contact				eri a salah dari dari dari dari dari dari dari dari	Title					Mobile	
		JOD CORRECT		2			tiuo	<u> </u>				WODILE	
Daily Co Code 1	sts Code 2	2 Code 3	i c	ost		Cost De	scription		resol (Section	i	Vendor	V (10,000)	Carry Fwd?
152	2305	ICC		6,263		COST-COMP	PLETION		Roya		<u> </u>		Yes
152 152 154	2380 2340 3535	ICC ICC TCC		690	ісс-но	RFACE RENT T OILING ICKER ROD,		SINKER	Actio	ors Oil Tools n Hot Oil herford	8		Yes Yes Yes
Safety C	hecks		2 17 5.		<i>D/</i> (110	<u> </u>							
Time				Туре							Comment		
Safety In										1 7938 87			
Dat	e	Туре	<u> </u>	Sı	ibtype		<u> 1880 - 1</u>			Comme	ent		
Job Sup	plies												
Description						·	Туре		Unit Lab	pel	Cost		
loh Sun	ply Amour	nte						arran Ti					<u> </u>
	piy Ailioui	11.0	· · · · · · · · · · · · · · · · · · ·			365 11		<u> </u>		. ***			<u> </u>
Date							Received				Consumed		
Cum Receiv	ed		Cum C	onsumed			Cum Retu	rned			Cum On Loca	ation	
1000			77 5 988										
Logs	Date				Туре				Top (ftk	(B)		Btm (ftKB)	Cased?
					71.41000								No
Perforati	ons Date			Zone		Тор	(ftKB)			Btm (ftKB)		Current Sta	itus
1000000 X 1000		: 1. 1. 14 1 30 30 1 10 30 1	9480, T	578558888 ta		Planer de la compa							- K-1833 S.A.S C. 7 Dec
Stimulat Date	ions & Tre	atments rmation(s)				Zone			T	уре		Stim/T	reat Company
Stg				. 5088 88			(3.1 ± 10.00			5-85586 S.F			
No.	3	Stage Type			Top (ftK	В)			Btm (ftKB)	<u> </u>	00.000.000	V (pumped) (bbl)	1,038.45313.
							ľ						
ununu nol	oton.com					D	e 1/2					Report Printed:	0/00/0046

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL GAS AND MINING

	Div	TOTAL OF CIE, CACAIND IMPAIRE
		ENTITY ACTION FORM
Operator:	Berry Petroleum Company	Operator Account Number: N 2480

Address: city Roosevelt

4000 S. 4028 W.

zip 84066 state UT

Phone Number: 722-1325

Wall 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301333490	FEDERAL 16-5-65		SESE	5	6S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	s	pud Dai	te		ity Assignment ffective Date
E	16833	16833	8	3/15/200	7	719	かしるのう

- 14			•
·	M C	221	

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		pud Dat			 tity Assignment Effective Date
Comments:							

Wall 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Dat	е	En	 tity Assignment Effective Date
Comments:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Name (Please Print)

Signature/

Sr. Reg & Permitting Title

Kathy K. Fieldsted

11/27/2012

Date

NOV 27 2012

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Section 1		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	:	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
	ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt	Init	ials: <u>K5</u>
	osevelt Location Pleasant Valley		
	ont or 20250 W 2000 S Duchesn		
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue F oved by the	Bench
•		h Division of	
		as and Mining	
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facus	I for Calerol A	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-Н62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
·	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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<u> </u>	I and the second	
	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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43-013-50476 UTE TRIBAL 12-14D-55 14-20-H62-4661 43-013-32205 UTE TRIBAL 12-15 14-20-H62-5017 43-013-32981 UTE TRIBAL 12-15-55 14-20-H62-3413	
43-013-32981 UTE TRIBAL 12-15-55 14-20-H62-3413	
43-013-33131 UTE TRIBAL 12-16-54 14-20-H62-4919	
43-013-32146 UTE TRIBAL 12-17 14-20-H62-5035	
43-013-33077 UTE TRIBAL 12-18-54 14-20-H62-3528	
43-013-32716 UTE TRIBAL 12-19-54 14-20-H62-3529	
43-013-32866 UTE TRIBAL 12-20-54 14-20-H62-3414	
43-013-32385 UTE TRIBAL 12-21-54 14-20-H62-4825	
43-013-33694 UTE TRIBAL 12-21D-55 14-20-H62-4754	
43-013-32616 UTE TRIBAL 12-22-55 14-20-H62-3443	
43-013-33908 UTE TRIBAL 12-23D-55 14-20-H62-4749	
43-013-33134 UTE TRIBAL 12-24D-55 14-20-H62-4749	
43-013-32769 UTE TRIBAL 12-25-55 14-20-H62-3537	
43-013-33801 UTE TRIBAL 12-26D-54 14-20-H62-3444	
43-013-34118 UTE TRIBAL 12-26D-55 14-20-H62-4740	
43-013-32765 UTE TRIBAL 12-28-54 14-20-H62-5019	
43-013-33645 UTE TRIBAL 12-28D-55 14-20-H62-5036	
43-013-32572 UTE TRIBAL 12-29-54 14-20-H62-5020	
43-013-33418 UTE TRIBAL 12-29D-55 14-20-H62-5020	
43-013-33215 UTE TRIBAL 1-22D-54 14-20-H62-3415	-
43-013-33626 UTE TRIBAL 1-22D-55 14-20-H62-4754	
43-013-33907 UTE TRIBAL 12-31D-54 14-20-H62-4946	
43-013-32925 UTE TRIBAL 12-32-54 14-20-H62-4947	
43-013-33266 UTE TRIBAL 12-32-55 14-20-H62-5026	<u> </u>
43-013-33090 UTE TRIBAL 12-33-54 14-20-562-4948	
43-013-32524 UTE TRIBAL 1-23-55 14-20-H62-3443	
43-013-33782 UTE TRIBAL 12-35D-55 14-20-H62-4945	. "
43-013-32354 UTE TRIBAL 12-36-55 14-20-H62-4944	
43-013-32259 UTE TRIBAL 1-24-55 14-20-H62-4749	
43-013-31912 UTE TRIBAL 1-26 14-20-H62-3444	
43-013-33680 UTE TRIBAL 1-26D-54 14-20-H62-4943	
43-013-32416 UTE TRIBAL 1-27-55 14-20-H62-4753	
43-013-31549 UTE TRIBAL 1-28 14-20-H62-4740	
43-013-33784 UTE TRIBAL 1-28D-55 14-20-H62-5019	
43-013-33184 UTE TRIBAL 12Q-25-55 14-20-H62-3537	
43-013-32599 UTE TRIBAL 13-13-55 14-20-H62-4845	
43-013-33364 UTE TRIBAL 13-14-54 14-20-H62-5033	
43-013-32600 UTE TRIBAL 13-14-55 14-20-H62-5016	
43-013-32526 UTE TRIBAL 1-31-54 14-20-H62-4946	
43-013-32602 UTE TRIBAL 13-15-55 14-20-H62-5017	
43-013-33039 UTE TRIBAL 13-15D-54 14-20-H662-4661	
43-013-32511 UTE TRIBAL 13-16-54 14-20-H62-3413	
43-013-31546 UTE TRIBAL 13-17 14-20-H62-4919	
43-013-32571 UTE TRIBAL 13-18-54 14-20-H62-5032	
43-013-31284 UTE TRIBAL 13-19 14-20-H62-3528	
43-013-32206 UTE TRIBAL 13-20 14-20-H62-3529	
43-013-32841 UTE TRIBAL 13-20-55 14-20-H62-5018	_
43-013-33113 UTE TRIBAL 13-21-54 14-20-H62-3414	

42 012 21549	LITE TRIPAL 12 22	11.00.7750.0445
	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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42 012 22002 LITE TRIDAL 14 22 54	114 00 1750 4040
43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561 UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327 UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272 UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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	UTE TRIBAL 16-27D-55	14-20-H62-4753
	UTE TRIBAL 16-28D-54	14-20-H62-4740
	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-Н62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 LITE TRIDAL 2 25 56	114 20 1162 5065
43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896 UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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	UTE TRIBAL 5-25-56	14-20-H62-5065
	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
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	UTE TRIBAL 5-27-55	14-20-H62-4753
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	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
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43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
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	UTE TRIBAL 7-22-54	14-20-H62-3415
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	UTE TRIBAL 7-25-56	14-20-H62-5065
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43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
	UTE TRIBAL 8-25-55	14-20-H62-3537
	UTE TRIBAL 8-26D-54	14-20-H62-4954
	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
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43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of
43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831 J	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379 I	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
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43-013-32191 T	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
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43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383 I	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger				
The operator of the well(s) listed below has changed, effective:					6/1/2014		
FROM: (Old Operator): Berry Petroelum Company, LLC N4075 1999 Broadway Street, Suite 3700 Denver, CO 80202		TO: (New Operator): Linn Operating, Inc. N4115 1999 Broadway Street, Suite 3700 Denver, CO 80202					
Phone: 1 (303) 999-4400			Phone: 1 (303)	999-4400			
CA No.			Unit:	Berry Pilo Brundage	ot EOR 246-02 Canyon		
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List							
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Penerty	as received fi	rom the	NEW operator	on:	6/13/2014 6/13/2014		6/17/2014
3. The new company was checked on the Depart4a. Is the new operator registered in the State of U		nmerco	Business Numl	-	9031632-0143		6/17/2014
5a. (R649-9-2)Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp			N/A Yes	-		-	
5c. Reports current for Production/Disposition & S			6/17/2014	-			
6. Federal and Indian Lease Wells: The BI		e BIA	has approved the	- e merger, na	ime change,		
or operator change for all wells listed on Feder	al or Indian	leases o	on:	BLM	Not Yet	BIA	Not Yet
7. Federal and Indian Units:							
The BLM or BIA has approved the successor	-			:	Not Yet	-	
8. Federal and Indian Communization Ag	•	•	•		27/4		
The BLM or BIA has approved the operator 9. Underground Injection Control ("UIC"				Corm 5 Tra	N/A	- situ to	
Inject, for the enhanced/secondary recovery un	-		· -			N/A	
DATA ENTRY:	nu project to	1 tile w	ater disposar we	ii(s) iisteu e	л.	IV/A	
 Changes entered in the Oil and Gas Database Changes have been entered on the Monthly O Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS or Injection Projects to new operator in RBDMS 	perator Cha n:	inge Sj	6/18/2014 oread Sheet on: 6/23/2014 6/23/2014 N/A	<u>-</u> :	6/18/2014	-	
 6. Receipt of Acceptance of Drilling Procedures of Surface Agreement Sundry from NEW operator BOND VERIFICATION: 			ells received on:	-	6/18/2014 Yes		
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fe 			-		LPM9149893		
3b. The FORMER operator has requested a release LEASE INTEREST OWNER NOTIFIC	_	irom t	neir dona on:	N/A	-		
4. (R649-2-10) The NEW operator of the fee wells	s has been co						
of their responsibility to notify all interest owner	ers of this cha	ange or	1:	6/23/2014			

STATE OF UTAH

1	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	LLO		9. API NUMBER:
Berry Petroleum Compar 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po						
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)					
Well name:	See Attached							
API number:								
Location:	Qtr-Qtr:	Section	Township Range:					
Company that filed original application:	Berry Petroleun	Company LLC						
Date original permit was issued: Company that permit was issued to: Linn Operating, Inc								
Company that permit was issued to:	Linn Operating	j, ilic						
Check one	Des	ired Action:						
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator					
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new				
✓ Transfer approved Application for I	Permit to Drill	to new operator						
The undersigned as owner with legal information as submitted in the previorevision.				·е				
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No			
If located on private land, has the ownership	changed?				1			
If so, has the surface agreement been	updated?			-	Ħ			
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1			
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1			
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1			
Has the approved source of water for drilling	changed?				1			
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1			
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1				
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,			
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician					
Signature Duverley Liberte		Date						
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.						

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to	ı ranster Ap	plication or Pe	ermit to Drill		
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleun	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	g, Inc			
Check one		Des	ired Action:			
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator		
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill	to new operator			
	The undersigned as owner with legal ri information as submitted in the previou revision.				re	
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?				
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has	the approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1	
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,
Nam	e (please afint) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Della Le L'Ucke	4	Date			
Repr	esenting (company name) Berry Petroleur	n Company LLC a	and Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65				4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T Parameter			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	-
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
		-						
UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	ow		
UTE TRIBAL 2-5D-55	5	+					APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		1050V	V 4301352473	Indian	OW	APD	
la m u an	3							
State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	3	050S 050S	050V 040V	V 4301352474 V 4301352475	Indian Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S	050V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian			
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee	OW_	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian Fee Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S 050S	050 V 040 V 040 V 040 V 040 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee Fee Fee	OW OW OW	APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54	3 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481	Indian Fee Fee Fee Indian	OW OW OW	APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65	3 9 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495	Indian Fee Fee Fee Indian Federal	OW OW OW OW OW	APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65	3 9 9 9 9 9 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496	Indian Fee Fee Fee Indian Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65	3 9 9 9 9 9 6 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498	Indian Fee Fee Fee Indian Federal Federal Federal Federal	OW OW OW OW OW OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65	3 9 9 9 9 6 6 6 6 6 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532	Indian Fee Fee Indian Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55	3 9 9 9 9 6 6 6 6 6 3 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537 V 4301352538 V 4301352538	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352541 V 4301352541	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352544 V 4301352544 V 4301352544	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 430135256	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 5-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 4-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352557 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-7D-65 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 3-7-65 UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-7D-65 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 3-7-65 UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-65 UTE TRIBAL 3-65 UTE TRIBAL 3-65 UTE TRIBAL 10-11D-55 UTE TRIBAL 10-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352560 V 4301352566 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 10-155 UTE TRIBAL 10-11D-55 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW O	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

		_					
State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R 32 0958 0404 490133072 1020 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 9 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 25 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-20 25 0950 10404 490133094 9420 Indian OW P SENINDAGE CANYON CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19 9508 600W 4301330931 972. Indian OW P SRUNDAGE CANYON TABBY CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P SUNDAGE CANYON TABBY CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P UTE TRIBAL 1-26 26 6058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 43013112 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 43013112 1974 Indian OW P UTE TRIBAL 1-29 29 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 430131314 1134 Indian OW P UTE TRIBAL 1-25 25 605W 605W 430131314 1134 Indian OW P UTE TRIBAL 1-25 25 605W 605W 430131314 1134 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1134 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P										
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LUCK TRYDAL 5 22 54	100	0.500	0.40377 4001000 500	114110	- ··			
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	-
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54	35 35 35 19 20 22 23 26 27 27 31 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2			4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15			***************************************	15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S		4301333044	+		OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	ow	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54	18			4301333076			OW	P
UTE TRIBAL 8-33-54							OW	P
	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21							
UTE TRIBAL 4-28-55	28			4301333117			OW	P
UTE TRIBAL 8-29-55				4301333118			OW	P
	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 1I-36-55	36			4301333186			OW	P	
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UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54	·			4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55 29 0505 050W 4501331723 10857 Indian OW P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55 35 0.098 0.0994 30133782 1.6855 Indian 0 W P									ļ -	
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UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-4270-55	UTE TRIBAL 7-28D-55		050S	050W 43	301333788	16886	Indian	OW	P	
IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 4-27D-55	27						OW	P	
UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
LITE TRIBAL 12-26D-54										
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UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
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ST TRIBAL 1-15D-54									-	
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FEDERAL 1-2D-65	UTE TRIBAL 14-35D-55	35	050S	050W 4	301333955	17416	Indian	OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+		ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+						
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409			OW	P	
UTE TRIBAL 8-21D-33	-			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760					
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FEDERAL 5-1D-65	1	060S	+	_		Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
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LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	 	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			V 4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	``
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	ļ
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	ow	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	,
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65				4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	+-	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	ow	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4			4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			ow	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35							P	
				4301352159			GW	+	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u> </u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	;
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3			4301352234				P	
Evans Tribal 2-3D-54	+						OW		
	3			4301352235			OW	P	ļ
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	!

Ute Tribal 15-3D-54	3	050S	040W 430135	2250 1923	7 Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 430135	2251 19238	3 Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 430135	2298 19258	3 Indian	ow	P	
Ute Tribal 12-3D-54	3	050S	040W 430135	2299 19259	Indian	ow	P	
Ute Tribal 11-3D-54	3		040W 430135		Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 430135) Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 430135		3 Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 430135		Indian	OW OW	P	
Ute Tribal 10-4D-54	4		040W 430135		Indian	ow ow	P	
UTE Tribal 2-35D-54	35		040W 430135		2 Indian	OW	P	
UTE Tribal 8-35D-54	35		040W 430135			OW	P	
Abbott Fee 5-6D-54	6		040W 430135			OW	P	
Ute Tribal 6-11D-54								
	11		040W 430135			OW	P	
Ute Tribal 12-11D-54	11		040W 430135			OW	P	
Ute Tribal 14-11D-54	11		040W 430135			OW	P	
Ute Tribal 11-4D-54	4		040W 430135		5 Indian	OW	P	
Ute Tribal 12-4D-54	4		040W 430135		2 Indian_	OW	P	
Ute Tribal 13-4D-54	4	050S	040W 430135	2345 19353	3 Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 430135	2346 1930	6 Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 430135	2545 99999	9 Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 430135	2546 99999	9 Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 430135	2547 99999	9 Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 430135			OW	P	
SCOFIELD-THORPE 26-31	26			0987 15218		D	PA	
SCOFIELD-THORPE 26-43	26			0990 14922		D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1205	+	0999 15172		D	PA	
CC FEE 7-28-38	28	0308	080W 430135			D	PA	-
CC FEE 8-9-37	9							
ST LOST CREEK 32-44	32		070W 430135			D	PA	
		1108	070E 430493		State	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	070E 430073			GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 430073			GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 430073			GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W 430133			OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 430133			GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W 430133		Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 430133	0425 10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 430133	0426 1037	l Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 430133	0829 8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 430133	1283 11133	3 Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 430133	1311 1142	l Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W 430133			OW	S	
UTE TRIBAL 7-30	30		040W 430133			OW	S	
UTE TRIBAL 8-35-55	35		050W 430133			OW	S	
UTE TRIBAL 10-16-55	16		050W 430133			OW	S	
FOY TRIBAL 11-34-55	34		050W 430133			OW	S	
UTE TRIBAL 13-30-54	30		040W 430133					
UTE TRIBAL 3-33-54	33		040W 430133			OW	S	
UTE TRIBAL 1-20-55						OW	S	
	20		050W 430133			OW	S	
UTE TRIBAL 11-30-54	30		040W 430133			OW	S	
UTE TRIBAL 2-24-54	24		040W 430133			OW	S	***
UTE TRIBAL 10-14-55	14		050W 430133			OW	S	
MOON TRIBAL 3-27-54	27		040W 430133			OW	S	
UTE TRIBAL 7-21-54	21		040W 430133			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 430133	2672 14384	1 Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 430133	2774 15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 430133	2779 15078	8 Indian	OW	S	
MOON TRIBAL 13-27-54	27		040W 430133		7 Indian	OW	S	
UTE TRIBAL 15-15-55	15		050W 430133			OW	S	
UTE TRIBAL 5-36-55	36		050W 430133		I Indian	OW OW	S	
			040W 430133			OW OW	S	
UTE TRIBAL 8-24-54	24	0508				- TT		[
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55						OW	S	
UTE TRIBAL 12-15-55	15	050S	050W 430133	2981 15348	Indian	OW	S	DEDDY BU OT FOR 247 OF
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	15 21	050S 050S	050W 430133 040W 430133	2981 15348 3040 15360	Indian Indian	OW	S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 1544	Indian Indian Indian	OW OW	S S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	15 21 21 16	050S 050S 050S 050S	050W 430133 040W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 1544 3129 15454	Indian Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 1544 3129 15454 3140 1560	Indian Indian Indian Indian Indian Indian I Fee	OW OW	S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	